

10-35-154

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5601.....
 Name ..Associated Petroleum Consultants, Inc.
 Address ...Suite 600 - One Main Place..
 City/State/Zip ..Wichita, KS...67202.....

Purchaser...Champlin Petroleum Company.....

Operator Contact Person ...Stephan S. Wisotsky.
 Phone265-9385.....

Contractor: License # ...5867.....
 Name ..Heartland Drilling, Inc.....

Wellsite Geologist....Paul Caragianis.....
 Phone.....265-9385.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Completion
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
 Well Name
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..10/4/84... ..10/12/84... ..10/13/84...
 Spud Date Date Reached TD Completion Date

..5063'..... ..5042'.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...912 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Alternate 1

API NO. 15-.007-21.933.....

County...Barber.....

C...SE...NE Sec...10. Twp...35. Rge...15. ☐ East
☒ West

...3300... Ft North from Southeast Corner of Section
600... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

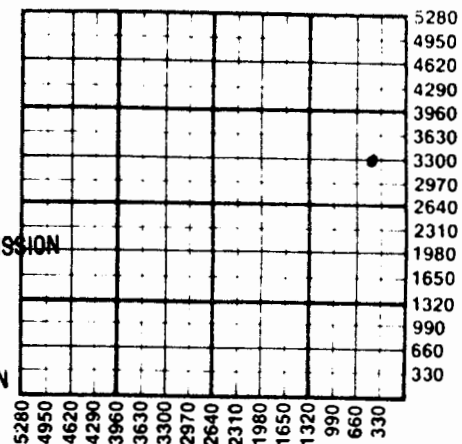
Lease Name...Z. Bar Ranch.....Well #...1-10..

Field Name...Salt Fork.....

Producing Formation...Mississippian.....

Elevation: Ground...1622.....KB...1632.....

Section Plat



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FEB 01 1985

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #...N/A.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4950 Ft North from Southeast Corner
 (Pond #8) 330 Ft West from Southeast Corner
 Sec 10 Twp 35SRge 15 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

10-35-15W

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Z Bar Ranch Well # 1-10Sec. 10 Twp. 35S Rge. 15 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

From	To	Description
0	735	Red Bed
735	4873	Shale
4873	5063	Lime & Shale

Name	Top	Bottom
Heebner	4096	(-2464)
Douglas Shale	4127	(-2495)
Lansing Kansas City	4289	(-2657)
Stark Shale	4730	(-3098)
Hushpuckney Shale	4766	(-3134)
Base Kansas City	4798	(-3166)
Marmaton	4842	(-3210)
Cherokee Shale	4949	(-3317)
Mississippian	5008	(-3376)
Mississippian Cowley	5051	(-3419)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	MCF	20 saltwater		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

5036'-5042'.....

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Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface.....	15"	10.3 1/4"	43%	280'	Common	200	3% CaCl ₂ .. 2% gel
Intermediate...	7.7/8"	8.5/8"	23%	912'	HOWCO Lite	25	
Production.....	7.7/8"	4.1 1/2"	10%	5063'	EA2	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5008-5010, 5036-5042'	750 gallons DSFE Acid	
4	5036'-5042'	Fractured with 29.000# 20/40 Sand	

TUBING RECORD	Size 2 3/8 Set At 5006' Packer at	Liner Run ☐ Yes ☒ No
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Date of First Production 10-29-84 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....