

11-35-15W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,539

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Salt Fork

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi
PHONE (316) 265-9385

PURCHASER Inland Crude Purchasing Co. LEASE Z Bar Ranch

ADDRESS 200 Douglas Bldg. WELL NO. #1-11

Wichita, KS 67202 WELL LOCATION C SE SE

DRILLING Heartland Drilling, Inc. 660' Ft. from South Line and

CONTRACTOR 660' Ft. from East Line of

ADDRESS Suite 600 - One Main Place the SE (Qtr.) SEC 11 TWP 35 RGE 15 (W).

Wichita, KS 67202-1399

PLUGGING NONE

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		11	
			*

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5063' PBD 5054'

SPUD DATE Dec. 6, 1982 DATE COMPLETED Feb. 22, 1983

ELEV: GR 1603 DF 1611 KB 1613

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SIDE TWO

ACO-1 WELL HISTORY ~~X~~

OPERATOR Assoc. Petro. Consultants LEASE Z Bar Ranch SEC.11 TWP.35 RGE.15 (W)

WELL NO. #1-11

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS AND/OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Red Bed	0	223	Heebner	4103 (-2490)
Red Bed, Sand, Shells, & Shale	223	530	Douglas	4145 (-2532)
Red Bed & Shale	530	934	Lansing	4296 (-2683)
Shale	934	2000	Stark	4727 (-3114)
Red Bed, Sand, Shells & Shale	2000	2125	Base KC	4794 (-3181)
Shale	2125	3280	Marmaton	4834 (-3221)
Shale & Lime	3280	3460	Cherokee Sh.	4944 (-3331)
Shale	3460	4540	Cherokee Sd.	4979 (-3366)
Shale & Lime	4540	4835	W. Miss.	4997 (-3384)
Lime	4835	5065	Miss. Lime	5015 (-3402)
			*Miss. Porosity	5046 -3433
			* Sample Top	
DST #1 4971 - 5065 Misrun				
DST #2 4995 - 5065 Misrun				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1500 HCL @ 2200 psi	5042 - 5050
Frac 30,000 gal 40# crosslink with 193 sacks 16/30 sand	5042 - 5050
Date of first production February 22, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P.	Gravity 28°
Oil 25 bbls.	Gas 25 MCF
Water % 25 bbls.	Gas-oil ratio 100
Disposition of gas (vented, used on lease or sold) sold	Perforations 5042 - 5050

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	895'	Common	150	3% CaCl 2% gel
Production		4 1/2"	10.5#	5063'	35/65 pozmix	150	2% gel
					RFC	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	3/4 DP	5042 - 5050

Size	Setting depth	Packer set at
2 3/8"	4935'	5000'