

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

11-35-15W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984
 OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,709
 ADDRESS Suite 600 - One Main Place COUNTY Barber
Wichita, KS 67202-1399 FIELD Salt Fork
 ** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
 PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Z Bar Ranch
 ADDRESS P. O. Box 7 WELL NO. #3-11
Fort Worth, Texas 76101 WELL LOCATION C NE NW

DRILLING Heartland Drilling, Inc. 1980Ft. from North Line and
 CONTRACTOR Suite 600 - One Main Place 1980Ft. from West Line of
 ADDRESS Wichita, KS 67202-1399 the NW (Qtr.) SEC 11 TWP 35S RGE 15 (W).

PLUGGING NONE

CONTRACTOR

ADDRESS

TOTAL DEPTH 5015' PBDT 5003'

SPUD DATE March 29, 1984 DATE COMPLETED May 5, 1984

ELEV: GR 1603 DF 1611 KB 1613

DRILLED WITH ~~(CAMBER)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 256' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

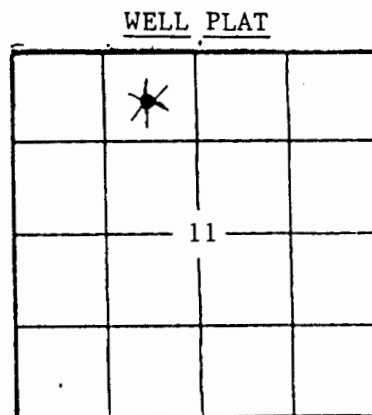
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN

_____, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of the foregoing _____.



(Office Use Only)

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associated Petro. Consultants LEASE Z Bar Ranch SEC. 11 TWP. 35S RGE. 15 (E)

FILE IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-11

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.			Survey		Heebner	4072 (-2459)
<u>X</u> Check if samples sent to Geological					Douglas Sh.	4107 (-2494)
					Lansing KC	4264 (-2651)
					Base KC	4764 (-3151)
					Cherokee	4913 (-3300)
					W. Miss.	4968 (-3355)
					Clean Miss.	4992 (-3379)
					RTD	5015 (-3402)
					LTD	5011 (-3398)
0 - 1055	Red Bed					
1055 - 1180	Red Bed and Sand					
1180 - 1710	Shale					
1710 - 1733	Red Rock					
1733 - 1775	Shale					
1775 - 2010	Sand and Shale					
2010 - 2415	Shale					
2415 - 2650	Shale and Sand					
2650 - 4700	Shale					
4700 - 5015	Lime and Shale					

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidize w/500 gal. DSFE acid				4994 - 5002	
Frac w/Halliburton 24,000# 20/40 sand, 17,000# 10/20 sand,					
16,000# 8/12 sand, screen out w/30 sacks 8/12 sand in csg.				4994 - 5002	
Date of first production May 8, 1984		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 28°	
Estimated Production -I.P.		Oil 20 bbls.	Gas MCF	Water % 8 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) sold				Perforations 4994 - 5002	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"	43#	256'	Common	180	3% CaCl 2% gel
Production	7 7/8"	4½"	10.5#	5013'	Howco Lite	75	E2A with 20 bbls. salt flush ahead
LINER RECORD				PERFORATION RECORD			
Top, ft. NONE	Bottom, ft.	Sacks cement		Shots per ft. 2	Size & type 3/4 DP	Depth interval 4994 - 5002	
TUBING RECORD							
Size 2 3/8"	Setting depth 4994'	Packer set at None					