ue Geologica wichita, bra		$\sim$	3			J	12-	35 - 15W
API No. 15 —			20,350 Number					
Imperial Oil ( Address 720 Fourth Fig Well No. #2-E		iter V	Vichita, Kar	nsas 67202	2		160	640 Acres
Footage Location 1980 feet from M Principal Contractor Red Tiger Dr Spud Date	MX (S) tine 1	о.	Bill I	from (E) (WX Verson			160	ate well correctly
Sept. 25, 1975  Date Completed Oct. 9, 1975			4980				Elev.: Gr. 1535 рг 1537 кв 1540	
Report of all string:	s set — surface, i	intermedia		RECORD				
Purpose of string Surface	Size hole drilled	Size casing (in O.D.)	set Weight lbs/ft. 8 20	Setting depth	Type cement Halco Lit Common		300 100	Type and percent additives  3% CC
	LINER RECOR	RD		<u> </u>		PERFOR	ATION REC	ORD
Top, ft. B	p, ft. Bottom, ft. S		s cement	Shots	Shots per ft.		te & type	Depth interval
Sixe S	TUBING RECO		cer set at					
			CTURE, SHOT,	CEMENT SQ	UEEZI	E RECORD		Depth interval treated
	AMOU	ung King	o. moterior used					
Date of first production		Produ	INITIAL PR	RODUCTION	jas lift,	, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Ī	Vater	+	Gas-oil ratio
Disposition of gas (vented,	, used on lease or :	sold)	bbis.		MCF	Producing interv	bbis. ]	CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.