

P. O. BOX 716 RDH ENTERPRISES, INC. EL RENO, OK. 73036
OFFICE:405-262-9116 E-MAIL: RDHEnt@sbcglobal.net FAX: 405-262-2503

WELL: NEIL #1-15
LOCATION: SECTION 15-T35S-R16W
COUNTY: COMANCHE COUNTY, KS
TEST: MISSISSIPPIAN
TOTAL DEPTH: 5600'
GROUND ELEVATION: '
KELLY BUSHING ELEVATION: '
CONTRACTOR: TITAN DRILLING - RIG# 1

WELL GEOLOGIST: TOM FARRELL MOBILE #: 405-826-4758

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- 04/27/06 Settle surf damages; stake well loc.
- 04/28/06 Litzenberger Const. bldg ls rd & loc.
- 04/29/06 Cont. loc construction; Compact reserve pit.
- 05/01/06 Drill out rathole; mouse hole & collar; set 45' of 20" cond. pipe w/4 yds grout. WOR
- 05/02/06 MIR; rig maintenance; waiting on spud.
- 05/03/06 Present Operation: MIR; Wait on weather.
- 05/04/06 Present Operation: MIR; WOS.
- 05/06/06 Present Operation: Rigging up Titan Rig #1.
- 05/07/06 Present Operation: Spudded well @ 8:00 A.M. Drilled 1050' 12 1/4" surface hole; formation- red bed, anhydrite.
- 05/08/06 Present Operation: Waiting on cement; Set 1005' 8 5/8" 24# J-55 surface casing pumped 400 sx 65:35 a 3% CC, 1/4 Floseal + 150 SX @ 3% CC + 2% G4, displace fresh water; Had good returns throughout job. Bump plug to 500#; Float held. Waiting approximately 8 hrs on cement.
- 05/09/06 Present Operation: Drilling; past 24 Hrs.: DO plug & cmnt; commenced drilling new hole @ 10:00P.M., TD @ Report 1522'; WOB 4K; RPM 60; PP 1100; Bit #2; MW 8.9#, Vis 32.
- 05/10/06 Present Operation: drlg, past 24 Hrs.: depth 2826', MW 9.8, Vis 32, Bit #2, WOB 10-14, RPM 80-100, PP 1250.
- 05/11/06 Present Operation: drlg, past 24 hrs, depth 4000', MW 8.8, Vis 42, Bit #2, WOB 10-12, RPM 100, PP 1150.
- 05/12/06 Present Operation: Drilling. Past 24 Hours: Depth at report 5098'; MW 9.3, Vis 48, Bit #2, WOB 10-14, RPM 100, PP 1250.

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05/13/06 Present Operation: Circulating for logs; TD 5600'; MW 9.4#, Vis 60; WL 10.4; Trip to surface; Prep for Weatherford well logs.

05/14/06 Present Operation: Circulating mud cond. TD 5600'. Past 24 Hrs: Ran Comp. Neutron Density, Array Induction, Micro Resistivity logs; TIH circ for casing, TOH LDDP & DC; RU to run 4 1/2" casing.

05/15/06 Present Operation: WOC; rigging down. Past 24 Hrs: ran 12' RKB-CHF, 5600' 4 1/2" 11.6, J-55 Casing w/Floatshoe; Cement w/ 180 SKS class H w/ 5% CS+ 10% Salt+ 1% gel + 5/sks KSFL. Bump plug @ 10:30 A.M. Good Circ throughout rig released 2:30 P.M.; WOC.

06/12/06 Kalamar set BOP on well. Great Plains set 15 Frac tanks & filled w/ fresh water.

06/14/06 MIRU Baker WL, WIH w/ 3.62 gauge ring & junk basket, set down approx 3800', (pushing something down hole), went to 5542', came out & had two crushed Hawaiian Punch aluminum cans in junk basket.
 Ran CBL from 5542' to 4200' approx TOC 4480', WIH w/16' 3 1/8 slick gun, perf 5426' to 5442' w/ 32 holes,
 WIH w/26' 3 1/8 slick gun, perf 5392' to 5418' w/52 holes,
 WIH w/20' 3 1/8 slick gun, perf 5366' to 5386' w/40 holes,
 RD Baker WL, SWI.

6/19/06 MIRU A&J, frac Miss perms via 4 1/2 csg w/ 10,000 gal 15% slick retard acid + 272,000 gal slick fresh water, 4 stages diverting w/ball sealers, AIR 67 bpm @ 1980 psig, ISIP=230 psig, 15min=210 psig, RD A&J, 4:00pm SICP=170 psig, open well on 48/64" choke, LTR=6714 bbl.

06/20/06 FCP=0 psig, flowing slugs, rec 1004 bbl frac load, LTR=5710 bbl, MIRU WO, TIH W/tbg, ran approx 140 jts 2 3/8 tbg + SN + 1 jt w/bull plug.

06/21/06 CP=0, continue to run tbg as follows:
 RKB-THF 10.00
 173 jts 2 3/8" 4.7# 5459.21
 SN 1.10
 3' perf sub 3.00
 1 jt w/bull plug 31.69
 5505.00

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PU GIH w/swab, FL=surface, 12pm to 6 pm swab 257
bbl load, FL=400', SpGr=1.000, LTR=5439 bbl.

6/22/06 TP=30#, CP-Vac, Sp Gr 1.050, FL=400', LTR 5439
bbl.Swab 307 bbls load, FL=500', swabbing 38 bph,
3:30 pm RDMO WO, MIRU swab unit, road WO to
Diane, LTR=5132 bbl.

6/23/06 am.TP=20#, CP=60#, FL=300', pm rec 366 bbls load,
FL=500', CP=160 psig, Sp Gr=1.050, SDFW, SIW.

6/24/06 SICP=130 psig, SITP=0 psig

6/26/06 SICP=75 psig, SITP=25 psig, Key Well Service WIH
w/swab, FL=500', Sp Gr 1.070, 6:00pm CP=160,
TP=Vac, swabbed bac 335 BBL, SWI, SDFN.

6/27/06 SICP=150, SITP=25, present operation-swabbing.
FL=1500', rec 358 bbl load, Sp gr 1.070, LTR=4073
bbls.

6/28/06 SICP=290 psig, SITP=20 psig, FL=900', 1:00pm
FL=1300', CP=330, slight gas blow on tbg, sp gr
1.075, 6:00pm FL=1400', CP=375, swab back 302 BBL
for day, SWI, SDFN.

6/29/06 SICP=430, SITP=20, Key WIH w/swab, FL=1500', swab
325 bbls.

6/30/06 SICP=560, SITP=20, FL=1800', swab 320 bbls,
LTR=3126 bbls.

7/1/06 No report, SDFW

7/2/06 No report, SDFW

7/3/06 SITP= 20, SICP=690

7/4/06 No report, SD

7/5/06 7:00am, SITP=10#, SICP=820#, FL=1500' to 1800',
sp gr 1.100, cl=83K, swab 255 bbl.

7/6/06 SICP=980, SITP=10, FL=1700-1900, recover 266
bbls, sp gr 1.100, no gas or oil.

7/7/06 SICP=1050, SITP=50, FL=2000', Sp gr 1.10, resume
swabbing.

7/10/06 SICP=1220#, SITP=40

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7/17/06 SICP 1400#, SITP 250# WOR to set plug over lower Miss. Perfs.

7/19/06 SICP=1470#, blew down csg, flow down 1 hour 20 min, set BOP, TOH w/tbg, MIRU WL, set CIBP @ 5420', TIH w/tbg, set btm tbg @ 5376', ND BOP, NU WH, PU GIH w/ swab, FL=1400', SIW, SDFN.

7/20/06 SITP=40#, SICP=200#, FL=1500', well kicked off flowing, FL=700', CP=260, FL=400', CP=300, FL=500', CP=400', FL=1300' CP=500, well kicked off flowing, 3:00 pm CP=600, FTP=30-40, LD swab, hook up choke, choke wide open, 4:00pm CP=650, SWI, SD, swabbed & flowed 224 bbl water.

7/21/06 SD

7/22/06 SD

7/23/06 SD

7/24/06 SITP=380, SICP=1180, blew tbg down, PU GIH w/swab.

8/8/06 SICP 1500#, Western completing pipeline const; moving tank battery

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