09-35s-16w
C NW

RDH ENTERPRISES, INC.
P. O. BOX 716
EL RENO, OK 73036
405/262-9116
FAX: 405/262-2503
E-MAIL:
RDGEnt@sbcglobal.net
REPORT DATE: 10/10/05
WELL GEOLOGIST:TOM FARRELL
PHONE: (405)826-4758

WELL: LINDA SUE #1-9
OPERATOR: RDH ENTERPRISES, INC
LOCATION: C NW/4
SECTION: SEC. 9-T35S-R16W
COUNTY: COMANCHE COUNTY, KS
TEST: MISSISSIPPIAN
TOTAL DEPTH: 5600'
GROUND ELEVATION: 1809'
KELLY BUSHING ELEVATION:
CONTRACTOR:PIONEER DRILLING-RIG

15-033-21448

10/04/05 Settle surf damages; stake well loc.

10/05/05 Litzenberger Const. bldg ls rd & loc.

10/07/05 Cont. loc construction; Compact reserve pit.

10/10/05 Drill out rathole; mouse hole & collar; set 45' of 20" cond. pipe w/4 yds grout. WOR

10/11/05 MIR; rig maintenance; waiting on spud.

10/16/05 Present Operation: Drilling; Past 24 Hrs.; spudded @ 8:00 P.M. 10-15-05; drilled 12 ¼" surface hole.

10/17/05 Present Operation: NU BOP; Past 24 Hrs.: Drilled 12 ¼" surface hole to 1025'; circ. hole clean; drop survey; TOH w/bit ran 23 Jts (1018.94') 8 5/8" 24# J55 ST&C surface casing w/T.P. guide shoe; AFU insert float, 2 centralizers, & 1 cement basket; set casing @ 1015' KB; cemented w/350 SX 65/35 lite POZ w/6% gel, 3% Cacl; & ¼#/SK flocele; tailed in w/150 SX Class "A" cement w/3% Cacl & 2% gel, displaced cement w/62 BBL wtr; good circulation throughout job & good cement returns (40 BBL cement to pit); plug down @ 7:15 P.M.; bumped plug to 800#; float held; wait on cement 6 Hrs; cut off casing & weld on casinghead; NU BOP.

10/18/05 Present Operation: Drilling; Past 24 Hrs.; Finish NU BOP & Tested to 500#; drilled out plug & cement; repair mud pump.

10/19/05 Present Operation: Drilling; Past 24 Hrs.; drilled to 2380'; Bit No. 2; Size 7 7/8; WOB 10K; RPM 100; Pump PSI 1000.

10/20/05 Present Operation: Drilling; Past 24 Hrs; drilled to 3565'; displaced mud system @ 2600'.

10/21/05 Present Operation: Drilling; Past 24 Hrs; drilled to 4665'; Mud Wt. 9.2; Vis 42; Bit No. 2; Size 7 7/8; WOB 12K; RPM 100; Pump PSI 1050;

10/22/05 Present Operation: Drilling; Past 24 Hrs; drilled to 5305'; Mud Wt. 9.3; Vis 39; Bit No. 3; WOB 10K

10/23/05 Present Operation: Drilling; Past 24 Hrs; drilled to 5600'; T.D. @ 7:00 P.M.; Circ 2 Hrs; pulled wiper trip to surface csg; circ 2 ¼ Hrs; TOH F/Logs;

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RDGEnt@sbcglobal.net	TOTAL DEPTH: 5600'
REPORT DATE: 10/24/05	GROUND ELEVATION: 1809'
WELL GEOLOGIST:TOM FARRELL	KELLY BUSHING ELEVATION:
PHONE: (405)826-4758	CONTRACTOR:PIONEER DRILLING-RIG

10/24/05 Present Operation:Prep to Cement; Past 24 Hrs.; Finish TOH F/logs; ran array induction/SFL 5608'-1016'; ran comp. Photo density/comp.neutron/microlog 5608'-2500'; rig down loggers; TIH w/bit; circ & cond. mud 2 Hrs; LDDP; LDDC; RU casing crew-ran 133 Jts (5572.06') 4 ½" 11.6#; J55; LT&C Casing w/AFU float shoe, L.D. Baffle, & 8 Centralizers; set casing @ 5569' KB; Circ & Prep to cement.

10/25/05 Present Operation:Waiting on completion; Past 24 Hrs; lost circulation prior to cementing; mixed mud & LCM; regained full returns; RU allied-Pumped 250 Gal. CW Spacer & 250 Gal. Mud flush; cemented w/270 SX Class "H" cement w/6% Calseal, 10% salt, 1% gel, 5#/SK kolseal & .6% FL 160; displaced cement w/86 BBL wtr; lost circulation w/60 BBL displacement pumped; plug down @ 10:30 A.M.; bumped plug to 1200#; floats held; nipple down BOP & set Slips; cleaned pits; released rig @ 3:30 P.M. 10-24-05.

11/24/05 Present Operation: Waiting on completion rig; Past 24 Hrs: Bladed location & installed wellhead; RU Wireline w/crane unit; Ran GR-CCL-Cement bond log from 5520' to 4550'; top of cement @ 4730'; had good overall cement bond & good isolation of pay zones;

11/30/05 Present Operation: TOH w/tubing; Past 24 Hrs; MIRU completion rig; installed BOP; tallied 170 JTS (5522.86') 2 3/8" 4.7# J55 EUE Tubing; TIH w 3 7/8" Bit, 4 ½" casing scraper, XO sub, & 170 Jts 2 3/8" tubing; tagged PBTD @ 5531' KB; RU pump truck-circulated hole clean w/120 BBL treated water; pressure tested casing & BOP to 1500 PSI -Held; RU Swab - swabbed fluid level down to 2000'; shut in & SDFD.

12/01/05 Present Operation: Swab Testing-Prep to acidize; Past 24 Hrs: TOH w/tubing, 4 ½" casing scraper & bit; RU Wireline-Perforated Mississippi @ 5336'-5354', 5316-5320', & 5268'-5308' w/2 SPF using 3 1/8" casing guns (124 Holes); fluid level 2100' before perf - no change after perf; TIH w 4 ½" Mod. "R" Packer, 1.78" SN, & 160 JTS 2 3/8" tubing; set packer @ 5216' KB & Flanged up wellhead; RU Swab - swabbed 2 Hrs; SFL 1500'/FFL-Dry; recovered 14.6 BLW & Swabbed dry; vacuum behind swab-No Shows; Shut in & SDFD.

12/02/05 Present Operation: Swab Testing-Past 24 Hrs: 15 1/2Hr. SITP 100#; blew well down; swabbed 2 ½ Hrs; SFL 2700'(600' Free Oil)/FFL-Dry; Recovered 7.4 BBL Fluid & Swabbed Dry; RU Cimmarron-Loaded & Pressured Annulus to 800#; acidized Mississippi (5268'-5354' OA) w/2500 Gal. 15% NEFE Acid w/additives using 186 Ball Sealers; IPIP 790# @ 1.5 BPM; treated @ 5.0 BPM @ 1680# ATP; displaced w/43 BBL treated water; Had fair ball action to 1750#-did not ball off; ISDP - 120#; 5 Min. - 40#, 10 Min. - 10#, 15 Min. - 0#; total load to recover - 101 BLW Swabbed 2 Hrs; SLF - Surface; recovered 44 BLW (-57 BLTR) & KO Flowing; flowed 3 Hrs; FTP 30# on 32/64" choke; rcovered 58.8 BLW (+1.8 BOL); samples 5% oil cut; estimated gas rate-113 MCFD; left flowing to tank on 32/64" choke; SDFD.

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12/03/05 Present Operation: Swab Testing-Past 24 Hrs: Flowed 15 ½ Hrs. overnight on 32/64" choke; FTP 0# (Light Blow) recovered 94.7 BBL Fluid (Est. 14 BO & 80.7 BW (+82.5 BOL); Swabbed 8 Hrs; SFL 300' (Scat)/FFL-Scattered; recovered 52.3 BBL Fluid;) samples showing 10% oil cut (Est. 5.3 BO & 47 BW (+129.5 BOL); good gas blow ahead & Behind swab; Est. Gas Rate - 120 MCFD; shut in & SDFD.

12/04/05 Present Operation: Waiting on Frac Equipment; Past 24 Hrs: 15 Hr SITP 1260#; flowed 1 Hr; recovered 2.1 BBL Oil & Died. Swabbed 1 ½ Hrs; SFL 1200' (Scat)/FFL 1500' (Scat); recovered 4.2 BW (+133.7 BOL) lost swab tools in hole; released packer & installed bit; TOH & Layed down tubing string & pkr; rigged down & moved out rig.

12/05/05 Present Operation; Past 24 Hrs; waiting on frac equipment; filling frac tanks.

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12/08/05 Present Operation: Flowing Back Frac Load.
Past 24 Hrs: MIRU Completion Rig; SICP 600#; RU Cimmarron/Gore fracture treated Mississippi (5268'-5354' OA) down 4 ½" casing w/14300 Gal. 30 Quality N2 foamed 20% retarded acid & 174000 Gal. 30 Quality N2 Foamed treated slickwater as follows:
Pumped 3575 Gal. 30 Q N2 Foamed 20% Ret. Acid
Pumped 43500 Gal. 30 Q N2 Foamed Treated Slickwater
Pumped 3575 Gal. 30 Q N2 Foamed 20% Ret. Acid
Pumped 43500 Gal. 30 Q N2 Foamed Treated Slickwater
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Pumped 43500 Gal. 30 Q N2 Foamed Treated Slickwater
Pumped 3575 Gal. 30 Q N2 Foamed 20% Ret. Acid
Pumped 43500 Gal. 30 Q N2 Foamed Treated Slickwater
Overflush
Average Treating Pressure-2000 PSI; Max-2380 PSI; Min-1220 PSI
Average Treating Rate-41 BPM; Max-41.7 BPM; Min-14.7 BPM
ISDP 850 PSI; 5 Min-830 PSI; Shut in @ 5 Min. due to extreme cold. Total fluid load to recover-3258 BLW; Total N2 pumped-1,402,000 SCF rigged down frac equipment; drained lines, installed tree on BOP; SDFD.

12/09/05 Present Operation: Flowing Back Frac Load; Past 24 Hrs: 13 Hr. SICP 1400#; thawed out wellhead & Lines; opened on 3/8" choke @ 8:00 A.M.; flowed 2 Hrs on 3/8" choke; FCP 200#; recovered 82.6 BLW (-3175.4 BLTR); flowed back load 7 Hrs; FCP 135# on 1/2" choke; recovered 256.9 BLW (-2918.5 BLTR) left well flowing to tanks on ½" choke; SDFD.

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12/10/05 Present Operation: Flowing back frac load; Past 24 Hrs: Flowed 15 ½ Hrs overnight; FCP 300# on ½" choke; recovered 961.6 BLW (-1956.9 BLTR); flowed 6 Hrs on ½" choke; FCP 250#; recovered 241.8 BLW (-1715.1 BLTR) flowed 3 Hrs on 3/8" choke; FCP 270#; recovered 93.8 BLW (-1621.3 BLTR) left well flowing to tanks on 3/8" choke; SDFD.

12/11/05 Present Operation: Flowing back frac load; Past 24 Hrs: Flowed 13 ½ Hrs. overnight; FCP 260# on 3/8" choke; recovered 292.2 BLW (-1329.1); flowed 8 Hrs on ½" choke; FCP 250#; reocered 295.4 BLW (-1033.7 BLTR) left well flowing to tanks on 3/8" choke; SDFD.

12/12/05 Present Operation: Flowing back frac load; Past 24 Hrs: Flowed 18 ½ Hrs. overnight; FCP 190# on 3/8" choke; recovered 361.6 BLW (-672.1 BLTR); Avg. 19.5 BLWPH flowed 3 Hrs; FCP 170# on 3/8" choke; recovered 45.7 BLW (-626.4 BLTR) Avg. 15.2 BLWPH; 2% oil cut on samples; left well flowing to tanks on 3/8" choke; SDFD.

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12/13/05 Present Operation: Flowing back frac load; Past 24 Hrs: Flowed 18 Hrs. overnight; FCP 125# on 3/8" choke; recovered 282 BLW (-344.4 BLTR); Avg 15.6 BLWPH; Flowed 9 Hrs; FCP 60# on 3/8" choke; recovered 92.5 BLW (-251.9 BLTR): Samples show 5% oil cut; left well flowing to tank on 3/8" choke; SDFD.

12/14/05 Present Operation: Swab Testing; Past 24 Hrs.: Flowed 15 Hrs. overnight; FCP 0# on 3/8" choke (Slight Blow); recovered 6.4 BLW (-245.5 BLTR); TIH w/32' Mud Anchor, 4' Perf Sub, 1.78 SN, 10 Jts 2 3/8" tubing, 4 ½" tubing anchor, & 158 Jts 2 3/8" tubing; removed BOP; set tbg anchor w/10K tension & flanged up wellhead; (BOS @ 5509' KB; SN @ 5472' KB, TA @ 5147' KB) swabbed 3 ½ Hrs; SFL 1900'/FFL 2000' (Scattered); recovered 88.1 BLW (-157.4 BLTR); good gas blow ahead & behind swab; 3% oil cut on samples; SICP 325#; Shut in & SDFD.

12/15/05 Present Operation: Prep to run pump & rods; Past 24 Hrs.: 15 Hr. SITP 300#; SICP 750#; blew well down; swabbed 8 Hrs.; SFL 1700' (30' Free Oil)/FFL-Scattered; recovered 200.5 BLW (+43.1 BOL) casing pressure build to 1300# & started breaking around to 1200# last 2 Hrs. of swabbing-Good after flow behind swab runs; samples show 2% oil cut;

12/16/05 Present Operation: Waiting on pipeline & tank battery construction; Past 24 Hrs: 16 Hr. SITP 500#; SICP 1450#; blew tubing down; picked up & RIH w/2" X 1 ½" X16" pump, 218-3/4" rods, 22' X 1 ¼" polished rod w/10' liner; spaced out & seated pumpl long stroked pump-had good pump action; did NOT load hole due to winter weather; clamped off rod string; rigged down & moved out rig;

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2/1/06 Present Operation: SITP 1250#: Comp pipeline; tie in & tank battery const. Install 160 pumping unit with Kabota engine. Gas Tested 25% N/2. Put through tanks.

2/2/06 Present Operation: Adjust stroke length on pumping unit

2/3/06 Present Operation: Well on propane; pumped 92 BSW venting through tank.

2/4/06 Present Operation: Well down this morning pumped 62 BSW; 0 oil, no gas sales past 24 hours; put well back on pump.

4/9/06 Present Operation: Shut down f/ Sunday; Past 24 Hrs. MIRU workover rig; SDFD.

4/11/06 Present Operation: RU Wireline- prep to set cement retainer. Past 24 Hrs.: Unseat pump; POOH w/ PR&L, 218-3/7" Rods, & 2'x 1 ½"x 16'pump; Unflanged wellhead & Installed BOP; Released tubing anchor; TOH w/ 158 JTS 2 3/8" tubing; 4 ½" tubing anchor, 10 JTS 2 3/8" tubing,

1.78" SN, 4' Perf sub, & 32' mud anchor; Shut well in & SDFD.

4/12/06 Present Operation: TIH w/ Bit, DC, & Tubing. Past 24 Hrs: RU Wireline- set 4 ½" cement retainer @ 5312' KB. TIH w/ stringer, 1.78" SN, & 163 JTS 2 3/8" tubing; Stung into retainer; RU annulus pump & allied; pump 500 Gal. Ca WTR, 250 Gal 2% KCL water, 200 Gal. Flo-stop, 250 Gal. 2% KCL WTR, & 75 SX class "H" cement; Displaced cement w/ 20.5 BBL WTR; Pumped @ 3 BPM @ 800#; ISDP-0#; Pumped 110 BBL 2% KCL water down annulus@ 1 BPM during job; Stung out of retainer TOH w/ 163 JTS 2 3/8" Tubing, SN & Stinger; Lay Down Tools; Shut in & SDFD.

4/13/06 Present Operation: TIH w/ Tubing. Past 24 Hrs.: TIH w/ 3 7/8" Bit, 4-3 1/8" DC, XO sub, & 160 JTS 2 3/8" tubing; Tagged cement retainer @ 5312'; RU power swivel & reverse Circ. Unit; Drilled out cement retainer in 3 Hrs; Drilled out cement to 5340' w/ ¼ returns; TOH & unplugged bit; TIH & resumed drilling; Drilled out cement to 5356'& fell through; washed down to 5518'; (lost approx. 400 BW while drilling out retainer & cement); TOH w/ tubing, DC & bit; LDDC.

4/14/06 Present Operation: Swabbing Past 24 Hrs.: 11 HR SICP 0# (VAC); TIH W/ 32' mud anchor, 4' perf sub, 1.78" SN, 10 JTS 2 3/8" tubing, 4 ½" tubing anchor, & 150 JTS 2 3/8" tubing; Set SN @ 5207';Swabbed 6 hours; SFL 1300'/ FFL 2900' (SL.SCAT) Recovered 132.7 BLW (-267.3 BLTR); Lowered tubing string- Ran 8 JTS 2 3/8" tubing; Set tubing anchor & Flanged up wellhead; (BOS @ 5509' KB; SN @ 5472' KB; TBG ANC @ 5147' KB) Swabbed 1 ½ hours; SFL 2800'/FFL 3000'(SL. SCAT); Recovered 33.4 BLW (-233.9 BLTR); Vacuum behind swab; Light blow on casing; SDFD.

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4/15/06 Present Operation: Pumping Past 24 Hrs.: 14 HR SITP 0# (LT BLOW) SICP 40#; Swabbed 6 ½ Hrs; SFL 2000'/FFL-3300';Recovered 143.6 BLW (-90.3 BLTR); vacuum behind swab; SICP 130# Ran 2"x1 ½"x 16' pump, 218-3/4" Rods, PR&L; Seated pump & hung well on; Loaded tubing w/ 8 BBL lease water; SICP 180#; Pressured up w/ pump to 300#-Good Pump action; Started well pumping @ 5:00 P.M.

4/16/06 Present Operation: Final Report until further notice.

7/7/06 Present Operation: MIRU Southwest Construction Well Services (SWC), brought BOP from Joyce, SD.

7/10/06 SWC rig to pull rods & pump, unhung PU, unseat pump, pulled: PR, 218 ¾" rods, pump 2 x 1 ½ x 16, unflanged tbg head, unset tbg anchor, put on BOP, pulled: 158 jts 2 3/8 tbg, tbg anchor, 10 jts 2 3/8 tbg, SN, 4' perf sub, 1 jt 2 3/8 tbg w/ bull plug, MIRU Baker WL, WIH w/3.70 gauge ring junk basket to 5300', set 4 ½ BP @ 5250',dump 1 sk cmt on plug, WIH w/5' 3 1/8 slick gun, perf 5152' to 5157' w/ 20 holes, RD Baker WL, no shows, SWI, SDFN.

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7/11/06 SICP=slight blow, SWC rig for tbg, LD 11 jts 2 3/8 tbg, ran: 157 jts 2 3/8 tbg, SN, 2 3/8 x 4 ½ Model R pkr, btm tbg 5110', set pkr w/ 14,000#, shut BOP, rig to swab, FL=1400, 4000, 5000, MIRU Allied Acid, pump 1500 gal 15% NeFe acid w/ 30 balls, broke back approx 2150 psi, balled off & press to 3000, serged off balls, flushed w/ 50 bbl 2% KCL wtr @ 4.2 bpm, 1700 psi, ISDP=850, 5 min=600, 10 min=527, 15 min=490, RD Allied, flow well to tank battery, WIH w/ swab, FL=hole full, 1200', 2300', gas blow, 4100', 4700', 4900', stronger gas blow, wait 1 hour, FL=4600', swab back 41 BBL fluid, SWI, SDFN.

7/12/06 SITP=190, FL 3400', 4800', wait 1 hr, 4700', sp gr 1.125, rec 7 bbls, vac after run. No gas.

7/13/06 SITP=200, blew down, WIH, FL=4100' all wtr, sp gr 1.125, unset pkr, MIRU Gray WL, set CIBP @ 5100', dump 1 sk cmnt, perf 4930.5'-4935.5', 4 spf, 20 holes, TIH w/ model R pkr, set @ 4870', PU GIH w/ swab, recover 200' oil, good show gas, MIRU Allied, preparing to acidize.

7/14/06 SITP=160 psig, SICP=0 psig, FL=1800', swab 23 bbl, FL=4600', 2-3% oil cut w/ good blow gas, sp gr 1.150, LTR=11 bbls, wait 30 min, 800' fluid came in, 2 to 3% oil cut, continue swabbing, rec 36 bbl for the day, 2 bbl over load, recovering 7 bbl/hr, SIW, SDFW, WOO. Will LD rods & move PU to Joyce.

7/17/06 SITP=720 psig, open well, blew down, PU GIH w/swab, FL=2500', rec 300' oil and 700' swtr, LD swab, unset pkr, TOH, LD pkr, TIH w/tbg, 1 jt, SN, ND BOP, NU WH, TIH w/rods, prepare to LD rods, SIW, SDFN.

7/18/06 LD rods

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