S SIDE ONE 7-35-16 W Indp

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 033-20,689

County Comanche

NE NE NE Sec. 7 Twp. 35S Rge. 16 [ ] East [XX] West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

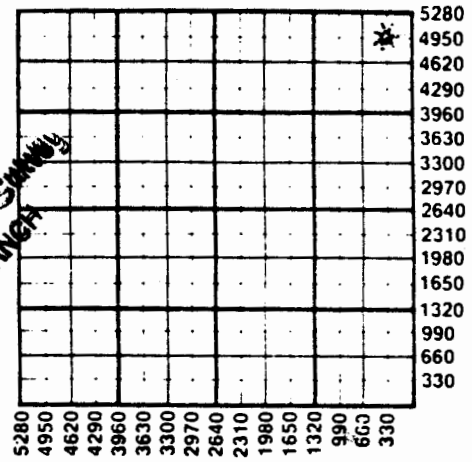
Lease Name BEELEY Well # 1

Field Name N.W. Yellowstone

Producing Formation Mississippi

Elevation: Ground 1811 KB 1822

Section Plat



DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William Stobbe
Phone 316 722-9327
PURCHASER Purchaser not yet determined

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[X] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

11-16-85	11-27-85	12-15-85
Spud Date	Date Reached TD	Completion Date

5390'	5362'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 688' feet

Multiple Stage Cementing Collar Used? [ ] Yes [XX] No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket # None

FEB 10 1986
State Geological Survey
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO Production Corp. Lease Name BEELEY Well# 1 SEC 7 TWP 35S RGE 16 [ ] East [XX] West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [XX] Yes [ ] No
Samples Sent to Geological Survey [XX] Yes [ ] No
Cores Taken [ ] Yes [XX] No

DST #1, 4772-97' (LKC Drum):
IFP/30"=53-63 psig, strong blow
ISIP/60"=1445 psig
FFP/45"=74-95 psig
Gauged 7.5 MCFD decr to 6.3 MCFD
FSIP/90"=1614 psig
Rec: 75' GCM + 75' G&WCM

DST #2, 5223-88' (Mississippi):
IFP/30"=137-116 psig
ISIP/60"=1836 psig
FFP/45"=127-211 psig
FSIP/90"=1815 psig
Rec: 450' GCM

Formation Description
[XX] Log [ ] Sample

Name	Top	Bottom
Heebner	4334	-2498
Iatan	4525	-2689
Lansing	4542	-2706
BKC	5055	-3169
Marmaton	5110	-3274
Cherokee	5190	-3354
Mississippian	5260	-3424
Osage	5341	-3505
RTD	5390	
LTD	5390	

Estimated Production Per 24 Hours	0 Bbls	695 MCFPD	0 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) .....

5279-86', 5271-77' & 5262-66' (Miss.)

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24#	688'	Lite	300	
					Common	100	2% gel, 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	5389'	Lite	75	
					Thixotro	100	7-1/2#/sk Gilsonite

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	5279-86' 5271-77' 5262-66' (Mississippian)	250 gals 15% + 2000 gals 7½% HCl w/additives. Frac w/1000 gals 2% KCl w/ surfactant + 3000 gals gelled KCl & CO2 foam pad.	5279-86', 5271-5262-66'

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2-3/8"	5226'	N/A	[ ] Yes [XX] No

Date of First Production	Producing Method					
SIGW	N/A	[ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity	