

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-033-20812-000

COPY
me

County COMANCHE
224' N & 182' W of
- NW - SW - SE Sec. 10 Twp. 35S Rge. 16 X W

Operator: License # 32204

1214 Feet from (S)N (circle one) Line of Section.

Name: REDLAND RESOURCES, INC.

1832 Feet from (E)W (circle one) Line of Section

Address 6001 NW 23rd Street

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip OKC, OK 73127

Lease Name MURDOCK Well # 10-2

Purchaser: WESTANA GATHERING COMPANY

Field Name AETNA GAS AREA YELLOWSTONE NORTH

Operator Contact Person: ALAN THROWER

Producing Formation MISSISSIPPIAN/OSWEGO

Phone (405) 789-7104

Elevation: Ground 1867' KB 1890'

Contractor: Name: DUKE DRILLING

Total Depth 5500' PBDT 5445'

License: 5929

Amount of Surface Pipe Set and Cemented at 633 Feet

Wellsite Geologist: MIKE POLLO

Multiple Stage Cementing Collar Used? XXX Yes XXX No

Designate Type of Completion
XXX New Well XXX Re-Entry XXX Workover

If yes, show depth set _____ Feet

XXX Oil XXX SWD XXX S10W XXX Temp. Alt.
XXX Gas XXX ENHR XXX SIGW
XXX Dry XXX Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan Re-Entry, F24-00 etc.
(Data must be collected from the Reserve Pit)

Operator: Jack Exploration, Inc.

Chloride content 5000 ppm Fluid volume 200 bbls

Well Name: Murdock 1-10

Dewatering method used EVAPORATION

Comp. Date 3-7-91 Old Total Depth 5500

Location of fluid disposal if hauled offsite:

XXX Deepening XXX Re-perf. XXX Conv. to Inj/SWD
XXX Plug Back XXX PBDT
XXX Commingled XXX Docket No. _____
XXX Dual Completion XXX Docket No. _____
XXX Other (SWD or Inj?) XXX Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

9/8/99 9/9/99 9/15/99
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

of Re-Entry start.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan Thrower

Title VICE PRESIDENT Date 1/4/00


Subscribed and sworn to before me this 4th day of January, 192000.

Notary Public Shirley B. Small

Date Commission Expires Oct 23, 2002

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)
<u>IDG</u>		

SHIRLEY B. SMALL
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires Oct 23, 2002.



Operator Name REDLAND RESOURCES, INC. Lease Name MURDOCK Well # 10-2
 Sec. 10 Twp. 35S Rge. 16 East County COMANCHE
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 CEMENT BOND LOG

Name	Top	Datum
TOP PENN	3394	
BASE HEEBNER		4374
LANSING-KC	4577	
STARK SH	4968	
CHEROKEE SH	5236	
MISS LS	5312	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	Grout	80	Grout
Surface	12 1/4	8 5/8"	23#	633	Grout	1070	Class H
PRODUCTION	7 7/8	4 1/2"	10.5#	5495'	Class A	125	5# Kol Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5284-5312'	ACID- 2500 gal 15%	same
		FRAC- 14,000 gal 65%N2 839000# 20/40 sand	same
4 SPF	5196-5200'	ACID- 3000 gal 20% emulsified acid	same

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	5322'		

Date of First, Resumed Production, SWD or Inj.	Producing Method
SI-WOGL	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	50	15		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____