

ORIGINAL *gud*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY
CONFIDENTIAL

API NO. 15- 033-20,916
County COMANCHE COUNTY, KANSAS
Approx. W/2 E/2 NE Sec. 18 Twp. 35S Rge. 16 X E

Operator: License # 31898
Name: CONLEY P. SMITH OPER. CO.
Address 1125 17th Str, Suite 2360
City/State/Zip Denver, CO 80202
Purchaser: N/A
Operator Contact Person: ROBERT P. VERNON
Phone () 303-296-1434
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

Wellsite Geologist: Peter Debenham (Whitehall Expl. Corp.)
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old ~~15/12/96~~ Date _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9/22/96 10/03/96 10/04/96
Spud Date Date Reached TD Completion Date

1200 Feet from S (circle one) Line of Section
930 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
SE, SE, NW or SW (circle one)
Lease Name BEELEY Well # 18-1
Field Name Wildcat
Producing Formation None
Elevation: Ground 1908' KB 1913'
Total Depth 6100' PBTB _____
Amount of Surface Pipe Set and Cemented at 506' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 8-19-97
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name KCC License No. _____
NOV 27 Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
CONFIDENTIAL Docket No. _____

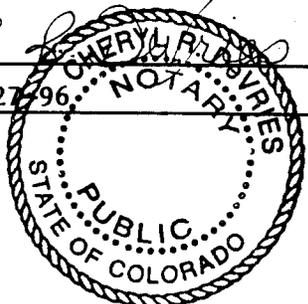
RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert P. Vernon*
Title VP & Operations Manager Date 11-27-96
Subscribed and sworn to before me this 27th day of November, 19 96.
Notary Public *Cheryl R. ...*
Date Commission Expires 11-27-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Operator Name CONLEY, P. SMITH OPER. CO.

Lease Name Y900 Well # 18-1
County COMANCHE COUNTY, KANSAS

Sec. 18 Twp. 35S Rge. 16W
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Lansing	4634	2719
Miss	5360	3445
Viola	5838	3923
Upr Bromide Dolomite	6070	4155

- List All E.Logs Run:
1. Micro/GR
 2. Dual Induction /GR
 3. Neutron Density
 4. Sonic

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	506.00'	65/35 poz Class A	200 100	3%cc, 1/4#ftd seal 3% CaCl ₂ 2% gal
Conductor	30"	16"		40'	Ready Mix	Filled	to surface

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil $\frac{N}{A}$ Bbls.	Gas $\frac{N}{A}$ Mcf	Water $\frac{N}{A}$ Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____