

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058

Name: American Warrior Inc.

Address: P.O. Box 399

City/State/Zip: Garden City Ks. 67846

Purchaser: KPS

Operator Contact Person: Kevin Wiles

Phone: (620) 275-2963

Contractor: Name: Duke Drilling Co. Inc.

RECEIVED

License: 5929

Wellsite Geologist: Allen Downing

NOV 18 2003

Designate Type of Completion:

✓ KCC WICHITA

- New Well Re-Entry ✓ Workover
- ✓ Oil SWD SIOW Temp. Abd.
- ✓ Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: American Warrior Inc.

Well Name: Murdock #2

Original Comp. Date: 3/5/02 Original Total Depth: 6082'

- Deepening ✓ Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Enhr.?) Docket No.

12/15/01	1/3/02	10/23/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21290-0000

County: Comanche

C W2, NE SE Sec. 3 Twp. 35 S. R. 16 East West2096' feet from S N (circle one) Line of Section1027' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Murdock Well #: #2

Field Name: Aetna Gas Area

Producing Formation: Miss.

Elevation: Ground: 1833' Kelly Bushing: 1846'

Total Depth: 6101' Plug Back Total Depth: X6082' X 5410' Ceme

Amount of Surface Pipe Set and Cemented at 410' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

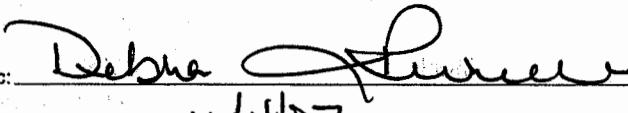
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Foreman Date: _____

Subscribed and sworn to before me this 17th day of December

2003.

Notary Public: 

Date Commission Expires: 11/4/07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior Inc.

Lease Name: Murdock

Well #: #2

Sec. 3 Twp. 35 S. R. 16

 East West

County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	On Completion	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Report	
List All E. Logs Run: With original ACO-1			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	410'	ALW	250	Flowseal 1/4
Production	7-7/8"	5-1/2"	17#	6099'	SMDC	200	2%cc D-Air

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD ✓ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
	5784 to 5794'	Common	150	2% cc	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5200' to 5211'	Ultavis 25 Frac fluid 20/40 ottawa sand	
		32,300 gal, 28,000#	

TUBING RECORD	Size NA	Set At NA	Packer At NA	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. NA		Producing Method				
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____