## RECEIVED JUN 0 7 2004 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Name. Resoland Resources. Inc.  Address: 600 I NW 23rd Street  Corticol Resources. Plants Marketing LP  Operator Contact Person: Alan Thrower  Purchaser. Western Gas Resources/Plains Marketing LP  Operator: Name. Duke Drilling  License: 5929  License: 5929  License: 5929  License: 5929  License: 5929  Cortractor: Name. Duke Drilling  License: 5929  License: 5929  License: 5929  Gas EN-HR SIGW  Doy Other (Gore, WSW, Expl., Cathodic, etc)  If Workover/ Benefity: Officer (Gore, WSW, Expl., Cathodic, etc)  If Workover/Resources/Plains Total Depth:  Desegnate Type Back  Committing Docket No.  Desegnate Type Back  Desegnate Type Add.  Multiple Stage Cementing Collar Used?  Well Warner:  Well Name:  Original Comp. Date:  Original Total Depth:  Desegnating Resources Inte.  Well Name:  Original Comp. Date:  Original Total Depth:  Desegnating Resources Inte.  Well Warner:  Well Name:  Original Comp. Date:  Original Total Depth:  Desegnating Resources Inte.  Double Committing Docket No.  Date Committing Docket No.  Date Committed Docket No.  Date Committed Docket No.  Other (SW) or Enhr.?)  Docket No.  Date Resources Inte.  Docket No.  Docket No.  Date Resources Inte.  Docket No.  Docke	Operator: License # 32204	API No. 15 - 033-21387-00-00
Address: 600 I NW 23rd Street City/State/Ipp. Citahoma City, OK 73127 Purchaser. Western Gas Resources/Plains Marketing LP Operator Contect Person: Alan Thrower Phone: (495 ) 789-7104 Contractor: Name: Duke Drilling License: 5929 Wellsite Geologist Mike Pollok Designate Type of Completion:  // New Well Re-Entry Workover Alas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Operator:  Other (SWD or Enhr.?)  Doddet No.  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market. Room 2078. Wichita, Kansas 67202, writin 12d days of the spud date, recompletion bate  Notary Public:  Notary Public:  Vice President  Optic Province one) Line of Section  feet depth to reverse one) Line of Section  feet therm S. W. cree one) Line of Section  feet therm S. W. cree one) Line of Section  feet depth to reverse one) Line of Section  feet depth to reverse one)  Optic Compation Signature Sign	Name: Redland Resources, Inc.	County: Comanche
Chylistate/Zip. Oklahoma City, OK 73127  Piurchaser. Western Gas Resources/Plains Marketing LP  Operator Context Person. Alan Thrower  Phone: (405) 789-7104  Contractor. Name. Duke Drilling  License: 5929  Hiclaser. 5929  Hiclaser. 5929  Hiclaser Sedologist Mike Pollok  Designate Type of Completion:  V. New Well Re-Entry Workover  Oil SWO SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workove/Re-entry. Old Well Info as follows:  Coperator:  Depending Re-pert. Corriv to Enthr/SWD  Plug Back  Designal Total Depth:  Doepening Re-pert. Corriv to Enthr/SWD  Plug Back  Dodder No.  Doal Completion Docket No.  Docket		
Purchaser: Western Gas Resources/Plains Marketing LP Operator Contact Person. Alan Thrower Operator Contact Person. Alan Thrower Operator Contact Person. Alan Thrower Contractor. Name. Duke Drilling License: 5929  Wellaire Geologist: Mike Pollok Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dir Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Despensing Re-perf. Corn to Entr/SWD Plug Back Doublet No. Despensing Re-perf. Corn to Entr/SWD Plug Back Doublet No. Doublet (SWD or Entr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dorier (SWD or Entr.?) Docket No. Total Depth: Despensing Re-perf. Corn to Entr/SWD Plug Back Docket No. Dual Completion Docket No. Do	City/State/Zip: Oklahoma City, OK 73127	1320 feet from S (N) (circle one) Line of Section
Operator Contact Person. Ján Thrower Phone: (495 ) 789-7104  Lloense: 5929  Wellistle Geologist: Milke Pollok  Designate Type of Completion:  ✓ New Well   Re-Entry		
Phone: (405   789-7104   Contractor: Name   Duke Drilling   Cuerse in 9829   Contractor: Name   Cuerse in 9829   Contractor: Name   Cuerse in 9829   Cuerse		
Lease Name: Maggie   Well #: 12-1		
Wellste Geologist: Milke Pollok		•
Wellsite Gaologist: Mike Pollok  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry. Cild Well Info as follows:  Original Comp. Dato:  Original Comp. Plug Back Total Depth:  Original Comp. Plug Back Tot		Field Name: Aetna Gas Area
Designate Type of Completion:    New Well	Wellsite Geologist: Mike Pollok	Producing Formation: Mississippian
New Well		Elevation: Ground: 1813' Kelly Bushing: 1826'
Amount of Surface Pipe Set and Cemented at 1020' Feet    V Gas		
Multiple Stage Cementing Collar Used?		
Dry		
If Alternate II completion, cement circulated from		
Operator:		
Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back Total Depth  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements therein are complete and correct to the best of my knowledge.  Signature:  Vice President  Date:  June 1, 2004  Letter of Confidentiality Received  If Denied, Yes □ Date:  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution	•	
Original Comp. Date:Original Total Depth:		
Deepening		1
Plug Back Plug Back Total Depth  Commingled Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Docket No	<del>-</del>	1 '
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  12/29/03  1/7/04  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 proportion foldentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Notary Public:   Start   Notary Public in and for   Notary Public in   Notary Public		· ·
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  12/29/03 1/7/04 1/27/04  Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Title: Vice President  Date:  June 1, 2004  CINDI J. JONES  Oklahoma County  Notary Public:  UIC Distribution		Dewatering method used Truck Flading
Operator Name: Oll Producers  Lease Name: May 13-3	•	Location of fluid disposal if hauled offsite:
1/2/9/03   1/7/04   1/27/04     1/27/04		Operator Name: Oil Producers
Spud Date or Recompletion Date  Date Reached TD  Date Recompletion Date  Completion Date or Recompletion Date  County: Comanche  County: Comanche  Docket No.: D27726  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements therein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  June 1, 2004  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  UIC Distribution  UIC Distribution	Other (SWD of Ellin.?) Docker No	Lease Name: May 13-3 License No.: 8061
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		Quarter Sec. <u>13</u> Twp. <u>35</u> S. R. <u>15</u> East  West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Vice President  Date:  June 1, 2004  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		County: Comanche Docket No.: D27726
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Title: Vice President  Date: June 1, 2004  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	( )	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Vice President Date: June 1, 2004	Letter of Confidentiality Received
20 04 Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	* S† 1 a	If Denied, Yes Date:
Notary Public: CINDI J. JONES Oklahoma County Notary Public in and for  UIC Distribution	_	Wireline Log Received
Notary Public: Oklahoma County UIC Distribution  Notary Public in and for	20 0 1 CINDI J. J	ONES Geologist Report Received
Date Commission Expires: State of Uklahoma [1]	Notary Public: Oklahoma (SEAL) Notary Public i	County UIC Distribution in and for
Commission # 02018227 Expires 10/30/06		

Operator Name:	Redland Resource	es, Inc.		L	ease Name	, Maggie		Well #: <u>12</u>	2-1	
Sec. 12 Twp	35SS. R <b>16</b> _	ounty: Cor		Well #: _ <del>'</del> _'						
temperature, fluid	Show important top pen and closed, flow recovery, and flow ra ogs surveyed. Attac	tes if gas t	o surface test	along w	vith final ch					
Drill Stem Tests Taken  ✓ Yes No  (Attach Additional Sheets)					V	✓ Log Formation (Top), Depth and Datum  Sample				] Sample
Samples Sent to G	Geological Survey		res □No	Name Chase				Top Datum		
Cores Taken			v =			se Heebner	2410 4303			
Electric Log Run (Submit Copy)		V	∕es □No		1	sing		4506		-2477 -2680
List All E. Logs Ru	n:				Che	erokee Shale		5154		-3328
•					Mis	sissippian De	etrital	5212	•	-3386
Dual Induction	on, Compensa	ted Neu	itron Dens	sity,	Mis	sissippian Ur	nconform	5226	•	-3400
		Reno	CASING		RD V	lew Used				
Purpose of String	Size Hole	Siz	e Casing	1	Weight	ermediate, product	Type of	# Sacks Type and Perce		and Percent
Surface	12.25"	8.625"	l (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Type and Percent Additives	
Production	7.875"	4.5"		24#		1034'KB	65/35 LitePoz	325	6%Gel, 3% CC, .25#/sk FioCele	
	17.070	4.0		10.50	)# 	5395' KB	Class H	225	6% CalSeal, 10% sali	
**************************************			ADDITIONAL						1% Gel,	.5#/Sk Flocele
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Chata Dan Fant	PERFORATI	ON RECOR	) - Bridge Plug	s Cat/Tim						
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
1 SPF	5252-5298'					Acid- 2000 gal 15% NEFE acid All				All
2 SPF	5238-5252' & 52	212-5226'			Frac - 2000 gal 15% NEFE acid				All	
						4773 bbls treated water				
						35,000# 20/40 Ottawa sand				
TUBING RECORD	Size	Set At								
		5027' KB		Packer n/a	At	Liner Run	Yes 🔽 No			
Date of First, Resumero 4/10/04	d Production, SWD or E	nhr.	Producing Metho	od	Flowing	Pumping	Gas Lift	П О#ь	(Evel-:-)	
Estimated Production Per 24 Hours	i	Bbls.			Water			-Oil Ratio	(Explain)	Gravity
isposition of Gas METHOD OF COMPLETION						20 50,000:1				
Vented Sold (If vented, Sub	Used on Lease	DWEFFION	Open Hole Other (Specify	<b>☑</b> Per	rf. 🔲 Du	Production Interva	Commingled			