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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32204  
Name: Redland Resources, Inc.  
Address: 6001 NW 23rd Street  
City/State/Zip: Oklahoma City, OK 73127  
Purchaser: Western Gas Resources/Plains Marketing LP  
Operator Contact Person: Alan Thrower  
Phone: ( 405 ) 789-7104  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Mike Pollok

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

12/29/03	1/7/04	1/27/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21387-00-00  
County: Comanche  
\_\_\_\_\_ C \_\_\_\_\_ E/2 \_\_\_\_\_ NE Sec. 12 Twp. 35S S. R. 16 ☐ East ☒ West  
1320 feet from S N (circle one) Line of Section  
360 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Maggie Well #: 12-1

Field Name: Aetna Gas Area

Producing Formation: Mississippian

Elevation: Ground: 1813' Kelly Bushing: 1826'

Total Depth: 5400' Plug Back Total Depth: 5349'

Amount of Surface Pipe Set and Cemented at 1020' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 450 bbls

Dewatering method used Truck Hauling

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers

Lease Name: May 13-3 License No.: 8061

Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 15 ☐ East ☒ West

County: Comanche Docket No.: D27726

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

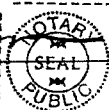
Title: Vice President Date: June 1, 2004

Subscribed and sworn to before me this 1<sup>st</sup> day of June,

20 04

Notary Public: Cindi J. Jones

Date Commission Expires: \_\_\_\_\_



Commission # 02018227 Expires 10/30/06

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Redland Resources, Inc. Lease Name: Maggie Well #: 12-1  
 Sec. 12 Twp. 35S S. R. 16 ☐ East ☐ West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density,  
 Microlog

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase	2410	-584
Base Heebner	4303	-2477
Lansing	4506	-2680
Cherokee Shale	5154	-3328
Mississippian Detrital	5212	-3386
Mississippian Unconform	5226	-3400

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24#	1034'KB	65/35 LitePoz	325	6% Gel, 3% CC, .25#/sk FloCele
Production	7.875"	4.5"	10.50#	5395' KB	Class H	225	6% CalSeal, 10% salt,
							1% Gel, .5#/Sk FloCele

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	5252-5298'	Acid- 2000 gal 15% NEFE acid	All
2 SPF	5238-5252' & 5212-5226'	Frac - 2000 gal 15% NEFE acid	All
		4773 bbls treated water	
		35,000# 20/40 Ottawa sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	5027' KB	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4/10/04				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3	150	20	50,000:1

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_