

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

**CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
MAY 02 2002  
KCC WICHITA  
**COPY**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399  
City/State/Zip: Garden City, Kansas 67846-0399  
Purchaser: KPC  
Operator Contact Person: Cecil O'Brate  
Phone: (620) 275-9231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

API No. 15 033-21298-0000  
County: Comanche County, Kansas  
C-W/2 Sec. 3 Twp. 35 S. R. 16 East  West   
2650 feet from S /  (circle one) Line of Section  
1175 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Murdock Well #: 3  
Field Name: Aetna Gas Area

Wellsite Geologist: Allen Downing APR 30 2002  
Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01-14-02 01-25-02 2-27-2002  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation: miss  
Elevation: Ground: 1859' Kelly Bushing: 1872'  
Total Depth: 5885' Plug Back Total Depth: 5466'  
Amount of Surface Pipe Set and Cemented at 390' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from \_\_\_\_\_  
\_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Release  
MAY 13 2004  
From  
Confidential

Drilling Fluid Management Plan ALL 1 SH 5-30-02  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled Off-Site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon SWd License No.: 5993  
Quarter NW Sec. 11 Twp. 33S R. 20W East  West   
County: Comanche Docket No.: 98329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: production Supt. Date: 4-30-2002  
Subscribed and sworn to before me this 30th day of April, 2002  
Notary Public: Debra Purcell  
Date Commission Expires: 11/4/03

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

**KCC Office Use ONLY**  
Year Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Murdock Well #: 3

Sec. 3 Twp. 35 S. R. 16  East  West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, the tool open and closed flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

CDNL/GR. Sonis, Micro  
Daul Ind.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4340'	-2468
Lansing	4536'	-2664
Swope	4932'	-3060
BKC	5006'	-3134
Marmaton	5056'	-3184
Pawnee	5142'	-3270
Fort Scott	5179'	-3307
Miss	5262'	-3391
Viola	5696'	-3818

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	390'	ALW Class A	150	3%cc 1/2# flo seal
Production	7-7/8"	5-1/2"	15.5#	5500'	SMDC	100	2%cc 1/2# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5306'-5318', 5272'-5284', 5262'-5272'	2500 gals, 20% fe acid	
		Fracw/ 70,000#s 16/30 sand in Nitrogen Foamed Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5230'	5234'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

(If vented, Sumit ACO-18.)