

KANSAS
Map No. _____ Sec. 16 Twp. 35 R. 3w
Well No. 1-Williams Farm
Gypsy Oil Company
NORTH

WEST

EAST

SOUTH

NORTH

Location

Drilling Remarks

Rig Up

Drilling Remarks

RECORD

Cased _____ in. _____ ft.

Sand _____

Gas

Oil

Total Depth

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot.

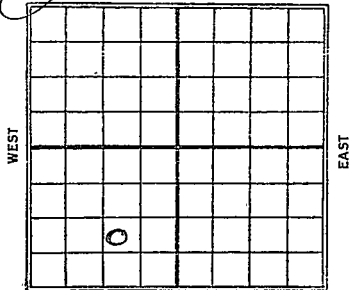
Gas _____ cu. ft.

Dry Hole_____

Abandoned _____

Map No. **KANSAS** Sec. 16 Twp. 35R 3W
 Well No. 1- Williams Farm
Gypsy Oil Company

NORTH



SOUTH

1650 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

1650 Ft. from W. Line

1928 NW & ES

Date 1140' this REPORT

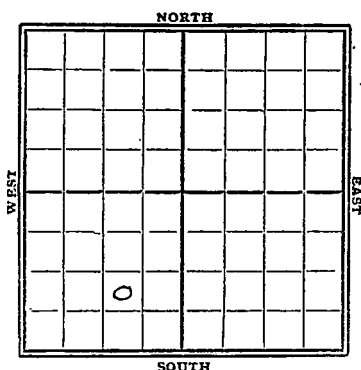
7/11	Rig
7/18	Apud - driving 24" pipe
7/25	Drlg 420.
8/1	" 7010
8/7	" 1470
8/15	T.D. 1640 W.R. 12 1/2'
8/22	TD 1640 fighting cave
9/5	10" @ 1694
9/12	drlg. 1830
9/19	" 2580
9/26	Cement Cave T.D. 2980'
10/3	T.D. 2934 - Cement cave
10/10	Drlg 2980'
10/17	" 3395'
10/24	" 3580'
10/31	HFW. 3680 - 3712
	Drlg 3712'
11/7	" 3850'
11/14	" 3939'
11/21	" 3970 HFW
11/28	" 4255'
12/5	" 4280 - Sem cave

12/12 Wrlg 4300'
 12/19 T.L. 4335' TD 4385'
 fsg tools
 12/26 - Top line 4345 - SLM.
 1929 Crlg 4400'
 1/2 T.D. 4400' - fsg 3 strings
 of tools there
 1/9 —
 1/16 —
 1/23 —
 1/30 —
 2/6 —
 2/13 —
 2/23 Top line 4345'
 5 A gas 4408-13' in
 break in line
 2/26 - Top line 4345'
 est 2 to 5 A gas 4408-13'
 show oil & some water 4428'
 T.D. 4446' - Side tracked
 2 strings tools 4385'
 Now 3 strings tools
 in hole -
 2/26 white chat 4394-4428'
 (later) chert 4428-46' T.D.
 gas 4408-12' - est 2 to 3 A
 oil show 4415-28'
 spray oil & water 4446' T.D.
 Best pay 4446'
 Carry 2700^{lb} water
 6" pipe - 3925' - Open hole
 to bottom
 Recovered 2 strings tools
 Still fsg 1 string tools

Map No. Kana Sec. 16 Twp. 35 R. 3^WWell No. 1- Williams FarmGypsy Oil Company1650 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

1650 Ft. from W. Line

Date

REPORT

3/6 Drill by tool at 4446
 3/13 _____
 3/20 _____
 3/27 Drill 4544'
 4/3 " 4675' brown line
 4/11 Top Wilcox 4763
Show oil 4768-72'
~~the~~ will drill deeper
T Viola 4745'
run 5" pipe 4753'
 4/13 4768-72 - 500' oil
drilled thru hard sand
4772-80 show O. & G.
did not increase
at 4781-82 made
60 bbl 1st hr. 50 bbl
2nd hr. shut in for
storage
 4/16 395 bbls 24 hrs pinched
47.8 gravity
 4/18 413 bbls 24 hrs
385 # B.P.

4/21 - 385 bbls
 4/22 - 267 "
 4/25 - 322 " 375# B.P.
 4/26 - 297½ " 405# B.P.
 4/27 - 268 " 400# B.P.
 4/28 - 270 " 400# B.P.
 4/29 - 275 " 400# B.P.
 4/30 - 265 " 400# B.P.
 5/1 - 267 " 400# B.P.
 5/2 - 280 " 400# B.P.
 5/3 - 270 " 400# B.P.

Will Run Oil tomorrow

5/7 - Opened up 7 O'clock
this morning.

1st hr. - 65 bbls

2nd .. - 46 "

3rd .. - 40 "

4th .. - 30 "

5th .. - 55 "

6th .. - 30 "

7th .. - 57½ "

5/8 - flowed 1016½ bbls 1st
24 hrs after opening
to drill deeper tomorrow

5/9 - flowed 980 bbls
last 24 hrs

Later: deepened 1 ft increased
from 40 bbls to 86 bbls
an hour - T.D. 4783'

5/10 - last 24 hrs made
1676 bbls

Later - deepened 1½ ft. T.D. 4784½'
did not help.

averaging 75 bbls/hr

5/11 - 1445 bbls 19 hrs

5/13 - 1788 bbls 24 hrs

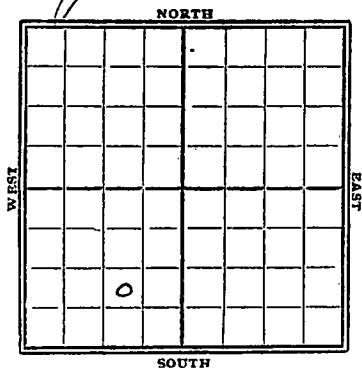
5/14 - 1740 " 48.6 at 68°

5/15 - 1667½ "

Map No. Ks Sec. 16 Twp. 35 R. 3WWell No. 1-2 Williams FarmGypsy Oil Company1650 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

1650 Ft. from W. Line

Date

REPORT

5/15	sand 4770-84 1/2'
	T.D. 4784 1/2'
	1810 bbls oil
	Pump
5/16	Made 1588' at 68° temp
5/17	" 1600 bbls
	OWDD
1932	
2/3	Sand 4770'
	Old T.D. 4784 1/2'
	Well deepen
2/10	T.D. 4806' Isq tools
2/17	Base Nucor sand 4860
	drlg 4865' shale
2/26	S.D. 4930'
3/2	Top Silic lime 4969
	U/R 5"-4976"
3/9	T.D. 4976
	U/R 5"-4940'
3/16	Cem 5"-4972
	T.D. 4976' drlg cement
	(over) "

4976
-
4940

36

3/22- HFW at 5062
SD 5076 orders

3/30- Wilcox 4772-4860
Top Silic lime 4969
Cased 5"-4972
HFW at 5062
TD. 5076
Dry & abandon

*Summer***31 KANSAS**Map No. _____ Sec. 16 Twp. 35 R. 3^WWell No. 1 Williams*Sydney Oil Co*

Company

Contractor

COMPLETE**SECTION PLAT**

1650 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

1650 Ft. from W. Line**ABANDONED**

Location _____

Rig up _____

Drilling and Remarks:

*Milcox 4772-4860**Top Siliceous 4969**HFW 5062***RECORD**Cased 5 in., 4972 ft.

Sand _____

Gas _____

Oil _____

Total Depth 5076**PRODUCTION**

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole ☒Abandoned ☒

Date

MAR 30 1932

19

CHAS. L. SHERWOOD

Scout

[Large handwritten signature or scribble across the top half of the page]

Returned	<i>[Signature]</i>
Cards	<i>[Signature]</i>
Tracing	<i>[Signature]</i>
France M	<i>[Signature]</i>
Scarboro	<i>[Signature]</i>
Moody M	<i>[Signature]</i>
Scarborough Ry Boat	
Moody Plat Cook	

Sumner
 No map
 Map No. **KANSAS** Sec. *16* Twp. *35* R. *3 W*

Well No. *1 Williams*

Gypsy Oil Company

Contractor

SECTION PLAT

16.50 Ft. from N. Line

-----Ft. from S. Line

-----Ft. from E. Line

16.50 Ft. from W. Line

	0		

FIRST REPORTS

Location -----

Rig up -----

Drilling and Remarks:

Rig

RECORD

Cased ----- in., ----- ft.

Sand -----

Gas -----

Oil -----

Total Depth -----

PRODUCTION

1st 24 hrs. Nat. -----

1st 24 hrs. after shot -----

Gas ----- Cu. Ft.

Dry Hole -----

Abandoned -----

Date

JUL 11 1928

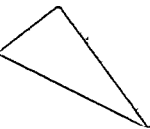
S. J. LEWIS

Scout

1942

small map
Wall map

Returned	
Cards	 <i>WBD</i>
Tracing	 <i>WBD</i>
France Map	
Scarborough Map	
Moody Map	
Scarborough Flat Earth	
Moody Flat Earth	



*Sumner*31 **KANSAS** Sec. *16* Twp. *35* R. *3^W*Well No. *1 Williams*
Lypsy Oil Co Company

Contractor

COMPLETE

SECTION PLAT

	0		

1650 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

1650 Ft. from W. Line

Location

Rig up

Drilling and Remarks:

1810 Bbs.

RECORD

Cased _____ in., _____ ft.

Sand *4770-4784 1/2*

Gas _____

Oil _____

Total Depth *4784 1/2*

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAY 15 1929

192

CHAS. L. SHERWOOD

Scout

Trace
way

Returned	
Cards	<i>SLB</i>
Tracing	<i>CHK</i>
France Map	<i>SLB</i>
Scarborough Map	<i>SLB</i>
Moody Map	<i>SLB</i>
Scarborough Plat Book	
Moody Plat Book	

Summer

KANSAS

Map No. _____ Sec. 16 Twp. 35 R. 3 ^W

Well No. 1 *Williams*

Gypsy Oil Co _____ Company

_____ Contractor

FIRST REPORTS

1650 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

1650 Ft. from W. Line

SECTION PLAT

	"		"
	O W D		
	o		

Location _____

Rig up _____

Drilling and Remarks:

will deepen

RECORD

Cased _____ in., _____ ft.

Sand *top* *band* 4770

Gas _____

Oil _____

Total Depth 4784 1/2

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date
FEB 3 1932

CHAS. L. SHERWOOD
Scout

19

James

Returned	
Cards	
Tracing	<i>OK</i>
France Map	<i>X</i>
Scarborough Map	<i>X</i>
Moody Map	<i>X</i>
Scarborough Port Book	
Moody Port Book	

Wichita, Kansas,
January 9, 1930.

PRODUCTION REPORT

	GYPSY OIL COMPANY	DIXIE & AMERADA
	16-35-3W	
Jan.	Endured #1	Williams #1
1	955	50- 30 Water
2	961	40 -32 "
3	931	42 $\frac{1}{2}$ -32 "
4	945	42 $\frac{1}{2}$ -30 "
5	916	45 -32 "
6	930	25 -10 "
7	965	32 $\frac{1}{4}$ -40 "
8	953	45 -32 "
9	1006	42 $\frac{1}{2}$ -32 "
		Clark #1
		410
		445
		413
		435
		397 $\frac{1}{2}$
		417 $\frac{1}{2}$
		482 $\frac{1}{2}$
		406 $\frac{1}{4}$
		432 $\frac{1}{2}$

Wichita, Kansas ,
December 12, 1929.

PRODUCTION REPORT

GYPSY OIL COMPANY

DIXIE & AMERADA

16-35-3V

Dec.	Endurd	#1	Williams	#1	Clark	#1
,6	1016		65 -22	Water	502 $\frac{1}{2}$	
7	997		65 -22	"	452 $\frac{1}{2}$	
8	970		65 -22	"	507 $\frac{1}{2}$	
9	961		65 -22	"	500	
10	1022		62 $\frac{1}{2}$ -25	"	455	
11	963		60 -27	"	508	3/4
12	1004		30 -10	"	458	3/4

Wichita, Kansas,
November 21, 1929.

PRODUCTION REPORT

GYPSY OIL COMPANY			
16-35-3W Okla.			
Nov.	Endurd #1	Williams #1	Gibson #1
14	1062 $\frac{1}{2}$	80	5
15	1012 $\frac{1}{2}$	75	5
16	1025	77 $\frac{1}{2}$	2 $\frac{1}{2}$
17	1027 $\frac{1}{2}$	82 $\frac{1}{2}$	3 $\frac{3}{4}$
18	1018	60	5
19	996	80	2 $\frac{1}{2}$
20	1047	40	2 $\frac{1}{2}$
21	1030	0	0

DIXIE & AMERADA
Clark #1

Nov.	14	555
	15	518
	16	548
	17	508
	18	512
	19	540
	20	507

Wichita, Kansas,
December 5, 1929.

PRODUCTION REPORT

	GYPSY OIL COMPANY		DIXIE & AMERADA
	16-35-3W		
	Endurd #1	Williams #1	Clark #1
Nov. 29	996	65	512
30	987 $\frac{1}{2}$	85-20 water	507 $\frac{1}{2}$
Dec. 1	1005	70-20 "	468
2	1018	70-20 "	506
3	991 $\frac{1}{4}$	70-20 "	500
4	970	67 $\frac{1}{2}$ -22 "	518
5	966 $\frac{1}{4}$	67 $\frac{1}{2}$ -22 "	500

SCOUT'S WEEKLY REPORT

To MID-CONTINENT PETROLEUM CORP.,

Tulsa, Okla.

I have been unable to visit the following wells the past week, but am reliably informed as to their status as follows:

LOCATION				Well No.	FARM NAME	NAME COMPANY	CONDITION AND DEPTH
Sec.	Twp.	Rge.	Qt. Sec.				
16	35	3	W				Top of 4753
							show gas 4768
							Top wk 4770
							Top 4782
							Pay 4772-82
							Big 4781-82
							60 bbls 12 hour
							50 bbls 2nd hour
This record by pay office Oversee. M. B. Deane							

WELL RECORD

Filed by *JK 6-17*

Cyprus Oil Company

D. I. Williams

Well No. 1

Company Cyprus Oil Company Lease D. I. Williams Well No. 1
 County Sumner State Kansas Section 16 Township 35S Range 3W Acres 200

Rig Commenced 7-4-28 Drilling Commenced 7-15-28 Shot Qts.

Rig Completed 7-10-28 Drilling Completed 8-10-29 Date Shot

Rig Bowen & Scott Drilling Cyprus Tools

Rig Contractor

Drilling Contractor

Torpedo Co.

CASING RECORD

New—SH—

SAND RECORD

Size	Wgt.	Thd.	St. Ir.	Put in.	Pulled	Left in.
20"	90	8	Lapweld	398'	0	398'
15 1/2"	70	8	Lapweld	740'	0	740'
12 1/2"	50	8	Lapweld	1629'	0	1629'
10"	45	8	Seamless	1729'	0	1729'
8 1/2"	35	10	Seamless	3260'	0	3260'
6 1/2"	24	10	Seamless	3920'	0	3920'
5 1/2"	20	10	Seamless	4761'	0	4761'

Name	Top.	Bottom
Wilcox Sand	4772'	4784'
Total Depth	4784'	4784'

Character of Well Oil
 Initial Prod. before Shot 1834.00 Flowing GAS Rock Pressure
 Initial Prod. after shot 1134' Volume Wet or Dry
 Elevation
 Exact Location 320' from the south line and 330' from west line of fractional 3640'
half of SW-4 of Section 16-35S-3W, Sumner County, Kansas.

GENERAL REMARKS

All lost tools were recovered at completion of well.

CLEANING OUT OR DRILLING DEEPER RECORD.

Date Commenced Date Shot GENERAL REMARKS

Date Completed Size of Shot Qts.

Original Depth Location

Drilled Deeper Ft. Shot by

Total Depth Ft.

Prod. Before

Prod. after

ADDITIONAL CASING RUN

New—SH—

Size	Wgt.	Thd.	St.—Ir.	Put in.	Pulled.	Left in.
20"	90	8	Lapweld			
15 1/2"	70	8	Lapweld			
12 1/2"	50	8	Lapweld			

FORMATION RECORD

(FORMATION RECORD ON REVERSE SIDE)

Red rock	150	150							
Blue shale	155	150	Lime			2935		2975	
Red rock	155	180	Shale			2975		3000	
Blue shale	180	250	Lime			3000		3040	
Red rock	250	255	Shale			3040		3115	
Blue shale	255	520	Lime			3115		3245	
Lime and salt	520	530	Sand			3245		3260	
Brown shale	530	550	Shale			3260		3275	NEW
Shale & salt	550	560	Water sand			3275		3425	
Lime	560	565	Shale			3425		3535	
Shale & salt	565	625	Lime			3535		3550	
Lime	625	640	Shale			3550		3645	
Shale	640	655	Lime			3645		3650	
Lime	655	680	Shale			3650		3680	NEW
Shale	680	690	Water sand			3680		3705	
Lime	690	710	Sandy shale			3705		3745	
Blue shale	710	725	Shale			3745		3770	
Lime	725	740	Lime			3770		3810	
Shale	740	750	Shale			3810		3825	
Lime	750	810	Lime			3825		3845	
Shale	810	895	Shale			3845		3870	
Lime, bkn	895	925	Lime			3870		3890	
Shale	925	940	Shale			3890		3905	
Lime	940	1040	Red rock			3905		3935	
Shale	1040	1045	Lime			3935		3965	
Lime	1045	1055	Shale			3965		3978	
Sand	1055	1060	Lime			3978		4015	
Lime	1060	1065	Shale			4015		4035	
Shale	1065	1085	Dark shale			4035		4055	
Lime	1085	1210	Lime			4055		4065	
Shale	1210	1215	Broken lime			4065		4345	
Lime	1215	1220	Mississippi Lime			4345		4385	
Shale	1220	1240	Chat			4385		4446	Show Oil
Lime	1240	1255	White lime			4446		4460	
Red rock	1255	1260	Dark shale			4460		4670	
Lime and sand	1260	1310	Lime, white soft			4670		4675	
Shale	1310	1320	Black shale			4675		4715	
Red rock	1320	1325	Dark shale			4715		4740	
Lime	1325	1340	Lime			4740		4775	
Shale	1340	1345	Wilcox Sand			4775		4784	ED
Lime	1345	1350							
Shale	1350	1355							
Lime	1355	1360							
Red rock	1360	1365							
Lime	1365	1375							
Shale	1375	1380							
Lime	1380	1390							
Shale	1390	1400							
Lime	1400	1425							
Shale	1425	1440							
Lime	1440	1460							
Shale	1460	1495							
Lime	1495	1540							
Shale	1540	1545							
Lime	1545	1605							
Water sand	1605	1630							
Shale and lime	1630	1825							
Sand	1825	1935							
Shale and lime	1935	2010							
Lime	2010	2070							
Shale	2070	2075							
Lime	2075	2150							
Shale and lime	2150	2265							
Shale	2265	2275							
Lime	2275	2330							
Shale	2330	2415							
Lime	2415	2545							
Sand	2545	2595							
	2595	2605							
	2605	2680							
	2680	2770							
	2770	2820							
	2820	2850							
	2850	2955							