

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

3-35-2W *Sub P1*

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9584 EXPIRATION DATE 6/30/85

OPERATOR MacKellar, Inc. API NO. 15-191-21679

ADDRESS 2601 N.W. Expressway, Suite 203E COUNTY Sumner

Okla. City, OK 73112 FIELD W. Drury

** CONTACT PERSON J.P. MacKellar, Jr. PROD. FORMATION Dry
PHONE 405 848 2877 _____ Indicate if new pay.

PURCHASER _____ LEASE Unruh

ADDRESS _____ WELL NO. #1

WELL LOCATION _____

DRILLING Hughes Drilling Co. 660 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from East Line of

ADDRESS P.O. Box 6001 the SE (Qtr.) SEC 3 TWP 35S RGE 2 (W).

Enid, OK 73701

PLUGGING Hughes Drilling Co.

CONTRACTOR _____

ADDRESS P.O. Box 6001

Enid, OK 73701

TOTAL DEPTH 5930' PBDT _____

SPUD DATE 5-22-84 DATE COMPLETED 6/7/84

ELEV: GR 1114 DF 1119 KB 1119

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J.P. MacKellar, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

		3	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

3-35-2W^{pl}

ACO-1 Well History

Side TWO

OPERATOR MacKellar, Inc. LEASE NAME Unruh SEC 3 TWP 35S RGE 2 (E)
 WELL NO #1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Redbed & Shale	0	1090		
Shale & Lime	1090	2220		
Shale & Sand	2220	3760		
Shale & Lime	3760	4183		
Lime	4183	4995		
Arbuckle Lime	4995	5930		
T.D. Dry hole	5930			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8		257'	3% CC, ½# flocele	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD