

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

9-35-2W
NW NE SE

1 SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3)

WHITE AC #1

9-35-2W

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-191-21,582

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Sumner

Wichita, Ks 67202 FIELD Alton

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 NO Indicate if new pay.

PURCHASER dry hole LEASE White

ADDRESS dry hole WELL NO. AC #1

WELL LOCATION NW NE SE

DRILLING Aldebaran, Rig #3 2310 Ft. from South Line and

CONTRACTOR ADDRESS 453 S. Webb Road, Ste. 100, Box 18611 990 Ft. from East Line of

Wichita, KS 67207 the SE (Qtr.) SEC 9 TWP 35S RGE 2 (W).

PLUGGING SunOil Well Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 4771 PBTD none

SPUD DATE 9-3-83 DATE COMPLETED D&A 9-15-83

ELEV: GR 1122 DF -- KB 1131

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 8-5/8"@252 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature and date: H. R. Trapp 9/10/83

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME White AC

SEC 9 TWP 35SRGE 2 (W)

(E)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 3524-53' (Layton Sand), w/results as follows: IFP/30": 141-564#, strong blow ISIP/60": 1477# FFP/45": 564-988#, strong blow FSIP/90": 1477# Rec: 1900' SW (Cl-=115,000 ppm)</p> <p>DST #2, 4292-4305' (Miss.), w/results as follows: IFP/30": 30-34#, weak to fair blow ISIP/60": 197# FFP/45": 34-34# FSIP/90": 243# Rec: 60' DM (Cl-=30,000 ppm)</p> <p>DST #3, 4718-28' (Viola), w/results as follows: IFP/30": 58-81#, strong blow ISIP/60": 692# FFP/45": 81-104#, GTS immediately, Ga 26.6 decr. to 14.1 MCFD FSIP/90": 358# Rec: 130' G&OCM (25% gas, 20% oil, 55% mud) + 120' G&OCW (20% gas, 25% MO, 55% wtr) (Cl-=99,000 ppm)</p> <p>Ran RFT test @ 3631' IP=1699#, FFP=1603#, Rec: 10,200 cc SW (Cl-=58,000 ppm)</p>			<p>LOG TOPS</p> <p>Herington 760 +371 Cottonwood 1336 -205 Wabaunsee 1667 -536 Topeka 2246 -1115 Iatan 3033 -1902 Stalnaker 3092 -1961 LKC 3619 -2488 Marm. 3856 -2325 Cherokee 4004 -13 Miss. 4295 -3165 Kinderhook 4663 -3532 Viola 4722 -3591 Simpson 3744 -2613 RTD 4771 LTD 4773</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XNXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	252	lite	100	3% gel
					Class A	100	3% gel, 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Pecker set at
none	none	none