

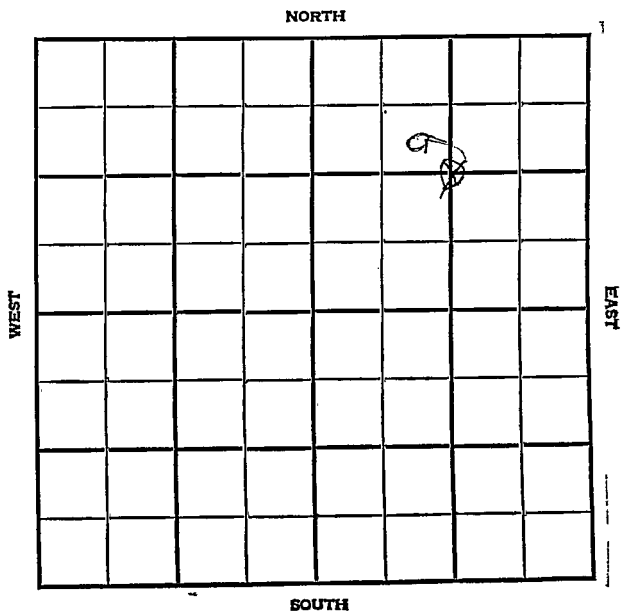
DX 78-Morton

KANSAS

Section 2 Township 35S Range 42W

Well No. #1 Cyr Trust Unit

Company Carter



SEC. 2	TWP. -35-	R. 42W
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WELL NO. #1 Cyr Trust Unit FARM

COMPANY Carter

CONTRACTOR Garvey

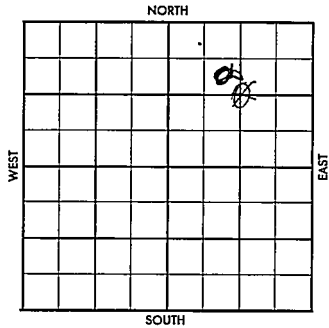
Taloga

_____ FT. FROM N. LINE

_____ FT. FROM S. LINE

_____ FT. FROM E. LINE

_____ FT. FROM W. LINE



~~C NE 1/4~~
SE NW NE

1956	ELEVATION	REPORT
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8-29

Comm. 8-19-56
 10" @ 1431 w/800
 DST 2705-12 op 1 1/2 hr. gas in 5 min.,
 196 MCF; 5 min. 228 MCF; 1 1/2 hr. 245
 ##MCF; 1 1/2 hr. 255 MCF; 65' gcm,
 IF 135#; FF 175#; BHP 415# / 15".
 DST 2721-75
 Anh. 1406'

County **Monton** Elev. _____
 Sec. **2** Twp. **35S** Rge. **42W**
 Company **Carter**
 Farm Name **Cyr Trust Unit** No. **1**

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anb.	1406			C NE/4
Tp.				
H.				
Tr.				
Dg.				
Bl.				
L.				Geol. _____
K.C.				Contr. _____
B.K.C.				
Ce.				Garvey
C.				Pool _____
M.				
M.				Taloga
K.				
Mz.				
Me.				
V.				
S.				
S.				
A				
R.				
PE.				
G.				
T.D.				

AUG 29 1956
 FIRST REPORT

Date Comm. **8-19-56**
10" 1431 w/800; DST 2705-12 op 1½ hr. gas
in 5", 196 Mcf; 5" 228 Mcf; 1½ hr. 245 Mcf
255 Mcf 1½ hr., 65' gcm, IF 135#, FF 175#
BHP 415# 15"; DST 2721-75

370 - 932

D.S.

Co.
 Use.
 No.
 Sec.
 T.
 R.

CORRECTION

FORM 513 SUNRAY

County Morison Elev.
 Sec. 2 Twp. 35S Rge. L2W
 Company Carter
 Farm Name Cyr Trust Unit No. 1

TOPS	DEPTH	LOG	DATUM
Ans.	1106		
TP	2908	2914	
H. <u>UPKVI</u>		2115	
Tr. <u>L. KVI</u>		2121	
Dg. <u>W20</u>		2704	
Bl.			
L.		3348	
K.C.			
BKG. <u>M21M</u>	3890	3890	
Ce.	3980	3980	
C. <u>"M21M FM"</u>	4199	4189	
M. " <u>5d</u>	4232-50		
M. " "	4563-74		
K. <u>MISS</u>		41612	
Mz. <u>57610</u>		4687	
Mo.			
V.			
S.			
S.			
A.			
R.			
PE.			
G.			
TD	4700		

Loc. in Sec. G-NE/4

Geol.

Contr. Garvey

Pool Taloga

COMPLETE

Date Comm. 8-19-56 OCT 10 1956

10" 1431 w/800; DST 2705-12 op 1½ hr. gas
 in 5", 196 Mcf; 5" 228 Mcf; 1½ hr. 245 Mcf
 255 Mcf 1½ hr., 65' gcm, IF 135#, FF 175#

BHP 115# 15"; DST 2721-75 SEP 5 '56 90" 9a
 220 MCF rec 250' GCM 125-170

BHP 435/15 DST 2910-90 '90"
 9a 90 MCF 90" rec 380' GCM

260-275 BHP 460/15" DST 3020
 -30 1hr 90' GCM BHP 465/15"

2982-87 11 ga 500 MCF G
 120 3 hr BP ga 3,120 MCF
 CO 4583. Triple Contm

1.5.10²⁵ PKR @ 4545 and 4208

2" ^{perf.} T69 @ 4576 / MW oil

2" ^{op. end} T69 @ 4208 MW Gas

TP & MW Gas zn

ga 9,500 MCF G

MW oil zn Flw 136 B0 no time

SIP 1250

MW Gas ga 5,690 MCF 3²/₆₄" ch

TP 950 SIP 1250

TP Gas zn ga 4,100 MCF GPP

MW Gas zn ga 28,700 MCF PD

MW oil zn 235 Bopd no/w to

grau 41.5"

DST 3032-90 1hr 45" ga
 82 MCF rec 360' GCM BHP
 460/15" ~~D 3330~~ 3330 SEP 12 '56
 SEP 19 '56 DST 3603-26 of 1hr
 rec 65' Md + 300' GSSY SWCM
 FP 70-180 BHP 685/15"
 DST 4237-60 15" G/2" ga
 7.3 MCF/15" rec 5' GCM
 FP 1365-1365 BHP 1365/15"
 DST 4566-82 of 1hr G/18"
 TSTM rec 270' oil + 150' oil
 GCM FP 0-198 BHP 870/15"
 7" @ 4678/850 ca 4221 GRNL
 36/4608-14 Δ \$ Ld N.S.
 PB 4572 60/4562-72 1/2
 \$ Ld. & \$ 6 BF in 6 hrs
 Frac 3 x 3 Flwd by heads
 16 B oil no/w open thg.
 2 hrs. Cas TSTM SEP 26 '56
 PB 4275 84/4222-46 1/2
 2 hr BD. 10,500 MCF G Frac
 7 hr BD 10, Mill @ SITP 1245
 PB 3110 66/3080-91 1/2 ga
 400 MCF. Δ 14 hr BD 1,930
 MCF PB 3095 96/3008-24
 216/3032-68 Δ 1 hr BD
 ga 800 MCF + Ld 10.5 hrs
 BD ga 2,300 MCF PB 3000
 OCT 3 '56 30/2910-15 72/2919-31
 108/2942-60 48/2968-76 30/