

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875

Name: Marmik Oil Company

Address 8500 W Bowles Ave., #307

City/State/Zip Littleton, CO 80123

Purchaser:

Operator Contact Person: Lee Shobe

Phone (303) 932-0588

Contractor: Name: Abercrombie RTD.

License: 30684

Wellsite Geologist: Brad Rine

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.1-14-99 2-4-99 2-6-99
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,991

County Comanche

NW - SE - NW - Sec. 6 Twp. 35S Rge. 20 EW

1520 Feet from S/N (circle one) Line of Section

1750 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Snake Creek Ranch Well # 1-6

Field Name Tuttle

Producing Formation

Elevation: Ground 1710' KB 1722'

Total Depth 7350' PSTD

Amount of Surface Pipe Set and Cemented at 691 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 2,400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: FEB 26

Operator Name KBW Oil

Lease Name Harman License No. 5993

Quarter Sec. 11 Twp. 33 S Rng. 20 E/W

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

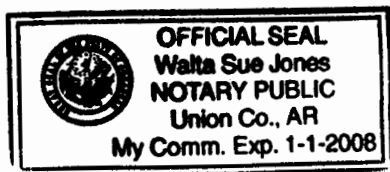
Signature Curtis J. Monice

Title Geologist Date 2/24/99

Subscribed and sworn to before me this 24th day of February, 1999.

Notary Public Waltha Sue Jones

Notary Commission Expires 1/1/2008



K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)