

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

6-35-2010

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-033-20,565

ADDRESS 200 Douglas Building COUNTY Comanche

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE TUTTLE 'D'

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Co., Inc. 4620 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 1320 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 35S RGE 20W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4430' PBD N/A

SPUD DATE May 19, 82 DATE COMPLETED May 29, 82

ELEV: GR 1755 DF 1758 KB 1761

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 807' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

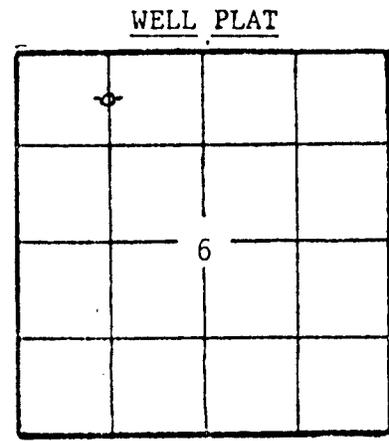
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan and printed name below.

William R. Horigan

State of Kansas Survey



(Office Use Only) KCC KGS SWD/REP PLG.

SIDE TWO  
OPERATOR

DONALD C. SLAWSON

LEASE #1 Tuttle 'D'

ACO-1 WELL HISTORY  
SEC. 6 TWP. 35S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>0 - 107 Surface</p> <p>107 - 810 Sand, shale &amp; Red bed</p> <p>810 - 3433 Shale</p> <p>3433 - 4430 Shale and lime</p> <p>4430 RTD</p> <p>No Drill Stem Tests</p>			<p><u>LOG TOPS</u></p> <p>B/LECOMP 4089 (-2328)</p> <p>ELG SAND 4161 (-2400)</p> <p>HEEB 4304 (-2543)</p> <p>TORO 4340 (-2579)</p> <p>LTD 4425 (-2644)</p>	

**CONFIDENTIAL**

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	807'	Lite Common	350 sx 200 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at