

IMPORTANT
Kans. Geo. Survey request
samples on this well.

AUG 24 1978
8-35-20 W

KANSAS DRILLERS LOG

S. 8 T. 35 R. 20 ^W
Loc. 2640' FNL & 1320' FWL
County Comanche

API No. 15 — 033 — 20,260
County Number

Operator
Premier Resources, Ltd.

Address
633 17th Street, Suite 2100 Denver, Colo

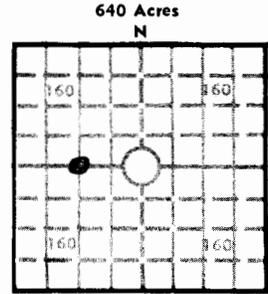
Well No. #AO22 Lease Name C. H. Tuttle

Footage Location
2640 feet from (N) line 1320 feet from (W) line Sec 8

Principal Contractor Thomas Drilling Geologist Mark Freeman

Spud Date 9-19-78 Total Depth 5850' P.B.T.D. 5801'

Date Completed Oil Purchaser
NA



Locate well correctly
Elev.: Gr. 1837'
DF 1847' KB 1849'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	791KB	Lite Class H	275	3% CaCl 2% CaCl
Production	7-7/8"	4½"	10.5#	5848KB	50-50 Pre-Mix	250	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Hyper Jet 3-3/8	5599-5603

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5497'	5497'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1000 gal mud acid - squeezed w/75 sacks class H	5598-5603'
Acid 500 15% MSR Acid - squeezed w/100 class A	5599-5603'
Acid w/500 gal 15% HCl	5599-5603'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

Premier Resources Ltd.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

A022

Lease Name

C. H. Tuttle

Gas

S 8 T 34 S R 20 ^{EC} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Morrow	5597	5607		
Chester	5607	5850		
DST # 1 5601'-5645' 20', 60', 60', 120' Recovered 4400 SGCSW IFP 1347'-1785', ISIP 2088, FFP 1650-2088, FSIP 2088				
DST # 2 5526'-5612' 20', 60', 60', 120' ETS 28' Flow 157 MCFPD IFP 101-134, ISIP 2037, FFP 151-185, FSIP 2037				
No Cores				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Robert E. ...
Signature

Production Engineer

Title

January 17, 1979

Date

2-22-2010