

This form ~~must~~ be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR W. L. KIRKMAN, INC. API NO. 15-033-20, 276-A  
ADDRESS 453 South Webb Rd./P.O. Box 18611 COUNTY Comanche  
Wichita, Kansas 67207 FIELD NONE  
\*\*CONTACT PERSON WAYNE L. KIRKMAN LEASE Box Ranch  
PHONE (316) 685-5372

PURCHASER None - Dry WELL NO. 1 (OWWO)  
ADDRESS \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
660 Ft. from South Line and  
660 Ft. from West Line of

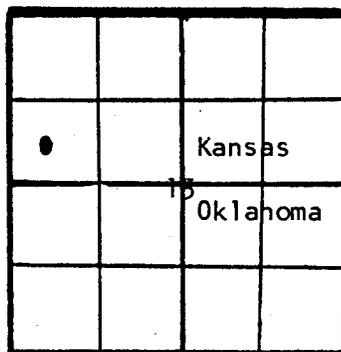
DRILLING CONTRACTOR XPLOR DRILLING CO. the NW/4 SEC. 15 TWP. 35S RGE. 20W.  
ADDRESS 453 South Webb Rd./ P.O. Box 18611  
Wichita, Kansas 67207

PLUGGING CONTRACTOR W.L. KIRKMAN, INC. (Company tools)  
ADDRESS 453 So. Webb Rd./ P.O. Box 18611, Wichita, Ks.

TOTAL DEPTH 5760 PBDT 5565  
SPUD DATE 7/10/81 DATE COMPLETED 7/10/81

ELEV: GR 1785 DF 1792 KB 1795

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.



WELL PLAT  
(Quarter) or (Full) (ODD) Section - Please indicate.

KCC \_\_\_\_\_  
KGS   
MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24	577	Common	550	2% Gel 3% CC
PRODUCTION TUBING	7 7/8"	2 7/8"	6.5	5752.50	Common	200	15.5% Salt 1% CFRZ-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	2 1/8" Strip Jets	5625 1/2 - 5627 1/2
Size	Setting depth	Pecker set at	4	2 1/8" Strip Jets	5572-5573
2 7/8"	5752.50		4	2 1/8" Strip Jets	5546-5550

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 Gal. 15% MCA Acid	5625 1/2 - 27 1/2
500 Gal. 15% SMA Acid	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
NONE - DRY HOLE			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
		bbbl.	MCF %
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

STATE CORPORATION COMMISSION  
REC-5550  
WICHITA, KANSAS  
JAN 11 9 1981  
CONSERVATION DIVISION

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-35-20W

Name of lowest fresh water producing stratum Ogallala Aquifer Depth 40  
Estimated height of cement behind pipe 577

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MISSISSIPPI: 5625 (-3830)			Mississippi	5625 (-3830)
DST #1: Mississippi (5628-60) 30-60-45-90 Strong blow throughout test Gas to surface on final shut-in				
ISIP: 205/317				
FSIP: 330/441				
BHT: 2951/2868				
RECOVERY: 150' gas cut mud (specks of oil) 660' gassy salt water Chlorides: 75,000 PPM				
DST #2: Mississippi (5620-34) Straddle Test 45-60-45-110 Strong Blow Throughout Gas to surface 45 minutes on pre-flow				
ISIP: 106/106				
FSIP: 182/182				
BHT: 2924-2716				
RECOVERY: 5860 CFGPD & 400' salt water 75,000 Chlorides				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

KIRBY C. EVERS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE-PRESIDENT FOR W. L. KIRKMAN, INC.  
OPERATOR OF THE BOX RANCH LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 (OWWO) ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 10th DAY OF JULY 19 81, AND THAT

STATE RECORDS