

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

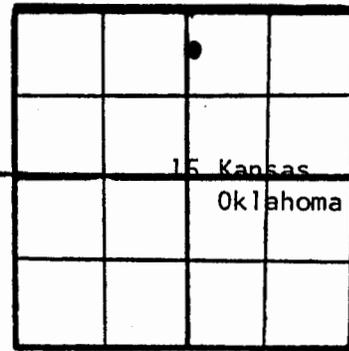
OPERATOR W. L. KIRKMAN, INC. API NO. 15-033-20,484
 ADDRESS 453 South Webb Rd / P O Box 18611 COUNTY Comanche
Wichita, Kansas 67207 FIELD _____
 **CONTACT PERSON WAYNE L. KIRKMAN LEASE Box Ranch
 PHONE (316) 685-5372

PURCHASER _____ WELL NO. 2-A
 ADDRESS _____ WELL LOCATION Approx N/2 N/2
670 Ft. from North Line and
2690 Ft. from West Line of
 the N/2 SEC. 15 TWP. 35S RGE. 20W

DRILLING CONTRACTOR XPLOR DRILLING CO.
 ADDRESS 453 South Webb Rd./P.O. Box 18611
Wichita, Kansas 67207

PLUGGING CONTRACTOR HALLIBURTON
 ADDRESS Pratt, Kansas

TOTAL DEPTH 5700 PBTD _____
 SPUD DATE 8/20/81 DATE COMPLETED 9/1/81
 ELEV: GR 1887 DF 1893 KB 1896



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | 24lb. | 692 | Flocele | 450 | 3% CC 2% Gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

KCC _____
 KGS
 MISC. _____

15-35-20W

Name of lowest fresh water producing stratum Ogallala Aquifer Depth 200
Estimated height of cement behind pipe 692 feet

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------------|-------|
| (5520-30) <u>SANDSTONE:</u> Green, very fine grained, limey, tight, slight trace of gas bubbles, no porosity. | | | MORROW SD. | 5490 |
| 5530-40) <u>SANDSTONE:</u> White, gray, fine grained, subrounded, calcareous, tight to friable, trace of gas. | | | | |
| 5550-60) <u>SANDSTONE:</u> Clear, quartz, medium to large grained, few clusters, some loose grains, good cut, light stain. | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

KIRBY C. EVERS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS VICE-PRESIDENT FOR W. L. KIRKMAN, INC.
OPERATOR OF THE BOX RANCH LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-A ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 1st DAY OF SEPTEMBER 19 81, AND THAT ALL
FORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CHS