

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145
Name: Roberts and Murphy Inc.
Address 1500 N. Market Suite 300
P.O. Box 7125
City/State/Zip Shreveport, Louisiana 71137

Purchaser: Koch/Enron

Operator Contact Person: Brad Cummings
Phone (318) 221-8601

Contractor: Name: Eagle Drilling
License: 5380

Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Roberts and Murphy Inc.
Well Name: Boxx Ranch 2-2
Comp. Date 9/30/88 old Total Depth 6500

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6245 PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-6-92 10/12/88 4-5-92
9/30/88 Spud Date Date Reached TD Completion Date

API NO. 15- 033-20732-0001

County Comanche

SW - SW - SW Sec. 2 Twp. 35 Rge. 20

1350 Feet from (circle one) Line of Section

4950 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Box Ranch Well # 2-2

Field Name Box Ranch

Producing Formation Viola

Elevation: Ground 1708 KB 1721

Total Depth 6500 PSTD 6492

Amount of Surface Pipe Set and Cemented at 870 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK J 21 12-8-93
(Data must be collected from the Reserve Pit)

Chloride content 3900 ppm Fluid volume 600 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil Company

Lease Name Harmon License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Brad Cummings
Title Landman Date 10/08/93

Subscribed and sworn to before me this 8th day of October, 19 93.

Notary Public Monte S. Skunkert

Date Commission Expires with life

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received <u>N/A</u>
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name Roberts and Murphy Inc. Lease Name Box Ranch Well # 2-2
 Sec. 2 Twp. 35S Rge. 20 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests: flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base LeCompton	-3972	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	-4180	
List All E.Logs Run:		Lansing	-4380	
		Marmaton	-4960	
		Morrow Shale	-5215	
		Miss	-5262	
		Viola	-6210	
		Simpson	-6410	
		T.D.	-6500	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20"		80		200	
Surface	10 5/8	8 5/8 "	24#	870	common	225	
Production	7 7/8"	5 1/2"	15.5#	6492	Hal-Lite 50-50 Poz	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	6240-6245		10	50/50 poz miz
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	6218-6222 6202-6206	Shot 4" Casing Gun	
	CAST IRON BRIDGE PLUG @ 6245		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8 "	6240		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. April 9, 1992 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	900	0	N/A	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 6202-6206
6218-6222