

KANSAS DRILLERS LOG

API No. 15 — 033 — 20,361
 County Number

Operator
Texas Oil & Gas Corp.

Address
200 West Douglas, Suite 300 Wichita, Kansas 67202

Well No. #2 Lease Name Box Ranch "A"

Footage Location
660' feet from X (S) line 660' feet from (E) XX line

Principal Contractor Xplor Rig #1 Geologist Bill Sladek

Spud Date 6/5/80 Total Depth 5740' P.B.T.D. 5675'

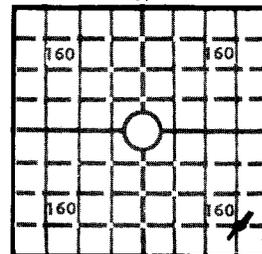
Date Completed Not Directional Drilled Oil Purchaser NA

S. 9 T. 35 R. 20 X W

Loc. SE SE

County Comanche

640 Acres
 N



Locate well correctly

Elev.: Gr. 1806'

DF -- KB 1814'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-5/8"			640'		450	
Production	4-1/2			5730'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA	NA	NA			
TUBING RECORD			2JSFP	Morrow	5626-33
			2JSPF	Morrow	5644-50

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gals 15% HCl @ 1/2 BPM & 300# followed w/10 bbls 2% KCl wtr a	5626-33'
2BPM & 400#	
500 gals 15% MCA @ 1/2 BPM	5644-50'

INITIAL PRODUCTION

Date of first production <u>P & A</u>		Producing method (flowing, pumping, gas lift, etc.) <u>NA</u>					
RATE OF PRODUCTION PER 24 HOURS	Oil <u>NA</u> bbls.	Gas <u>NA</u> MCF	Water <u>NA</u> bbls.	Gas-oil ratio <u>NA</u>	CFPB		
Disposition of gas (vented, used on lease or sold) <u>Plugged & Abandoned 9/16/80</u>				Producing interval(s) <u>NA</u>			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas, Corp. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: P & A

Well No. #2 Lease Name Box Ranch "A"

S 9 T 35 R 20 ~~EX~~ W

WELL LOG

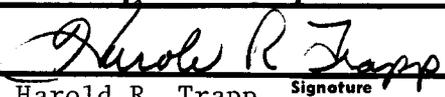
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Heebner	4408	-2594		
Lansing	4603	-2798		
Swope	5088	-3274		
Base Kansas City	5206	-3392		
Cherokee	5398	-3584		
Morrow Shale	5530	-3716		
Mississipian	5678	-3864		
TD	5740			
DST #1, 5559-5650' (Morrow Sd), w/results as follows:				
IFP/30" = 170-181#				
ISIP/60" = 1495#				
FFP/45" = 191-202# w/strong blow				
FSIP/90"=1500#				
Rec: 380' GCM + trace of Oil				
DST #2, 5618-44' (Morrow Sd) w/results as follows:				
IFP/60" = 140-161# w/strong blow				
ISIP/90" = 1755#				
FFP/90" = 183-215# w/strong blow				
FSIP/150" = 1723#				
Rec: 160' SO + GCM (3% oil), 125' G+ SOCM (10% oil), 125' GC + OCWM (3% oil)				
Ran O.H. Logs				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Harold R. Trapp
 District Geologist
 Title
 September 17, 1980
 Date