

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 6875
Name: Marmik Oil Company
Address: 575 Union Blvd
Suite 205A
City/State/Zip Lakewood, CO 80228
Purchaser: Cibola
Operator Contact Person: Lee Shobe
Phone (303) 989-2250

Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Lee Shobe

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

6/30/92 7/12/92 8/11/92
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21078
County Clark
- SW - SW Sec. 8 Twp. 35S Rge. 21 X E

660 Feet from (S/N) (circle one) Line of Section
660 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Tuttle Well # 3-8
Field Name Snake Creek
Producing Formation Morrow
Elevation: Ground 1857 KB 1870
Total Depth 5760 PBTD _____

Amount of Surface Pipe Set and Cemented at 681 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan ALT 1 DR 10-12-92
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 140 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John F. McFarland
Title Vice-President Date 8/31/92
Subscribed and sworn to before me this 31 day of August, 19 92.
Notary Public Kay B. Liser
Date Commission Expires February 2, 2001

K.C.C. OFFICE USE ONLY	
☒ Letter of Confidentiality Attached	RECEIVED SEP 3 1992 KANSAS CORPORATION COMMISSION
☒ Wireline Log Received	
☒ Geologist Report Received	
☒ KCC	Distribution
☒ KGS	SWD Rep ☒ NGPA
	Plug ☒ Other (Specify)

Operator Name **W 12 E 8**

Martinez Oil Company

Lease Name **Tuttle**

Well # **3-8**

Sec. **8** Twp. **35** Rge. **21**

☐ East

County **Clark**

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run
(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

Neutron-Density, Induction

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Heebner

4367

-2497

Lansing

4542

-2672

BKC

5192

-3322

Cherokee

5382

-3512

Morrow Sand

5584

-3714

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	681	Haliblite Standard	225 150	3% cc 2% gel 1 1/4% floccul/sx
Production	7 5/8	4 1/2	10.5#	5755	50/50poz	150	10% sal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5586-5596	750 gals 10% FE acid and	
		Frac: 20,000 gals. My-T-Gel	
		LT 18,500# Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	5532	5532		
Date of First, Resumed Production, SWD or Inj.	8/11/92	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 1,000 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

5586-5596

COPY
SEP 01

CONFIDENTIAL

3-8 Tuttle
Clark Co., KS

8-35-21W
API: 15-025-21078

RELEASED

OCT 20 1993

FROM CONFIDENTIAL

DST #1 5526-5610, Times 30-60-60-120
Gas to surface in 3 minutes.

1st Open 599 mcfg in 10 minutes
599 mcfg in 20 minutes
599 mcfg in 30 minutes

2nd Open 653 mcfg in 10 minutes
599 mcfg in 20 minutes
542 mcfg in 30 minutes
480 mcfg in 40 minutes
480 mcfg in 50 minutes
480 mcfg in 60 minutes

Recovered 180' gas cut mud, 30% gas, 70% mud
IFP 161-161, ISP 1706, FFP 161-161, FSP 1867,
IH 2669, FH 2615.

RECEIVED
STATE CORPORATION COMMISSION

SEP 3 1992

CONSERVATION DIVISION
WICHITA FALLS

THE
LIBRARY

1924-1925

1926-1927

1928-1929

1

2

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