

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003Name: McCoy Petroleum CorporationAddress 110 S. Main, Suite 500City/State/Zip Wichita, KS 67202Purchaser: PeoplesOperator Contact Person: Roger McCoyPhone (316) 265-9697Contractor: Name: Eagle Drilling, Inc.License: 5059Wellsite Geologist: Ken DeanDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows: **RELEASED**Operator: JAN 21 1994Well Name: FROM CONFIDENTIALComp. Date 9-30-92 Old Total 10-12-92

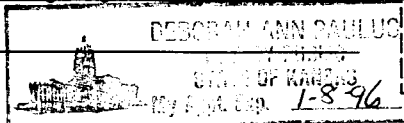
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. 10-26-92
☐ Dual Completion ☐ Docket No. 10-12-92
☐ Other (SWD or Inj?) ☐ Docket No. 9-30-92

Spud Date 9-30-92 Date Reached TD 10-12-92 Completion Date 10-26-92

API NO. 15- 025-21,088County Clark100' N C S/2 SW/4 Sec. 9 Twp. 35S Rge. 21 X E W660 Feet from S (circle one) Line of Section3960 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Tuttle "A" Well # 1-9 **NOV 1 1992**Field Name Snake Creek Field **CONFIDENTIAL**Producing Formation Morrow SandElevation: Ground 1912' KB 1925'Total Depth 5749' PBTD 5700'Amount of Surface Pipe Set and Cemented at 617 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cnt.Drilling Fluid Management Plan 12-7-92
(Data must be collected from the Reserve Pit)Chloride content 11,000 ppm Fluid volume 2300 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoyTitle President Date 11-6-92Subscribed and sworn to before me this 16th day of November, 19 92.Notary Public Deborah Ann PaulusDate Commission Expires 1-8-96

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution **NOV 1 1992**
☒ KCC ☐ SWD/Rep ☐ AGPA
☒ KGS ☐ Plug ☐ Other

(Specify)

W12-28-P

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Tuttle "A" Well # 1-9Sec. 9 Twp. 35S Rge. 21 ☐ East ☒ West
County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run
(Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

See Attached

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	617'	Light	450	3%cc,
Production		4-1/2"	10.5#	5747'	ThixSet	150	1/4#Flo, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5637-5642'		
4	5656-5659'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5659'			
Date of First, Resumed Production, SWD or Inj.	10-26-92	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10,000			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

5637-5642'
5656-5659'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

RELEASED

JAN 21 1994

COPY
John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

FROM CONFIDENTIAL

McCoy Petroleum Corporation
#1-9 Tuttle "A"
100' N of C S/2 SW/4
Section 9-35S-21W
Snake Creek Field
Clark County, Kansas

NOV 11

CONFIDENTIAL

Page 2 ACO-1

DST #1 4443-4508' (Toronto)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/7" on 1st open.
Strong blow, BB/1" on 2nd open.
Recovered 868' of gas in pipe,
110' of oil and gas cut mud as follows:
20' of oil cut mud,
(5% oil, 95% mud),
60' of oil and gas cut mud,
(30% gas, 10% oil, 60% mud),
30' of oil and gas cut mud,
(20% gas, 15% oil, 65% mud).

59-78# 88-98#
ISIP 1086# FSIP 1046#

DST #2 5258-5317' (Marmaton)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/5" on 1st open.
Weak blow, increased to fair 7" blow on 2nd open.
Recovered 435' of gas in pipe,
120' of gas cut mud,
120' of oil and gas cut mud,
(15% gas, 5% oil, 80% mud),
150' of oil and gas cut mud,
(25% gas, 5% oil, 70% mud).

FP 53-106# 149-213#
ISIP False (leak hydrostatic) FSIP 1023#

DST #3 5626-5650' (1st Morrow Sand)

Open 30", S.I. 60", Open 60", S.I. 90".
Gas to surface in 3 minutes.
Gauge 2,558,000 CFGPD in 5" on 1st open,
" 3,454,000 CFGPD in 10" "
" 4,349,000 CFGPD in 15" "
" 4,647,000 CFGPD in 20" "
" 4,827,000 CFGPD in 25" "
" 4,946,000 CFGPD in 30" "
Gauge 3,155,000 CFGPD in 5" on 2nd open,
" 4,647,000 CFGPD in 10" "
" 4,946,000 CFGPD in 15" "
" 5,245,000 CFGPD in 20" "
" 5,424,000 CFGPD in 25" "
" 5,424,000 CFGPD in 30" "
" 5,424,000 CFGPD in 35" "
" 5,424,000 CFGPD in 40" "
" 5,603,000 CFGPD in 45" "
" 5,603,000 CFGPD in 50" "
" 6,021,000 CFGPD in 55" "
" 6,021,000 CFGPD in 60" "

Recovered 2' of condensate.

FP 970-1271# 1120-1303#
ISIP 2104# FSIP 2104# IHH 2803# FHH 2694#

DST #4 5657-5670' (2nd Morrow Sand)

Open 30", S.I. 60", Open 60", S.I. 90".
Gas to the surface in 5 minutes.
Gauge 527,000 CFGPD in 10" on 1st open,
" 527,000 CFGPD in 15" "
" 654,000 CFGPD in 20" "
" 654,000 CFGPD in 25" "
" 654,000 CFGPD in 30" "
Gauge 456,000 CFGPD in 5" on 2nd open,
" 654,000 CFGPD in 10" "
" 709,000 CFGPD in 15", stabilized through 60"
Recovered 730' of gassy mud.
FP 170-224# 224-352# IHH 2781# FHH 2639#
ISIP and FSIP leaked to hydrostatic and are not
valid. It appears packers leaked by a limited
amount of mud throughout the test. Gas volumes
appear to be valid.

ELECTRIC LOG TOPS

Heebner	4435 (-2510)
Toronto	4468 (-2543)
Lansing	4623 (-2698)
Stark	5149 (-3224)
Marmaton	5284 (-3359)
Cherokee	5448 (-3523)
Morrow Shale	5591 (-3666)
1st Morrow Sand	5636 (-3711)
2nd Morrow Sand	5654 (-3729)
Chester	5684 (-3759)
LTD	5749 (-3824)

NOV 16 1992