

3-25-21W
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Roger McCoy
Phone (316) 265-9697 APR

Contractor: Name: Eagle Drilling, Inc
License: 5380

Wellsite Geologist: Dave Clothier

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3-8-93 3-18-93 3-18-93
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21,093
County Clark
C W/2 Sec. 3 Twp. 25S Rge. 21 X E

2640 Feet from S (circle one) Line of Section
3960 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tuttle "B" Well # 1-3
Field Name Snake Creek Pool

Producing Formation _____
Elevation: Ground 1863' KB 1876'
Total Depth 5700' PSTD _____

Amount of Surface Pipe Set and Cemented at 642' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 3800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ APR 28 1994 Docket No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

FROM CONFIDENTIAL

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date 3-19-93
Subscribed and sworn to before me this 25 day of March 19 93.
Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Reviewed
C Geologist Report Reviewed
RECEIVED
Distributed APR 15 1993
KCC SWD Red NSPA
KGS Plug Other
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name McCoy Petroleum Corporation

Lease Name Tuttle "B"

Well # 1-3

Sec. 3 Twp. 25S Rge. 21
35

East

West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	642'	Light Class "A"	75 240	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grav

PLUGGED AND ABANDON

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

3-25-21W
25



Natural Gas • Crude Oil
Exploration & Production

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

COPIED

McCoy Petroleum Corporation
Tuttle "B" #1-3 39
C W/2 Section 3-25S-21W
Clark County, Kansas

APR 1
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LOG TOPS

Heebner	4382	(-2506)
Lansing	4564	(-2688)
Stark Shale	5085	(-3209)
Marmaton	5217	(-3341)
Cherokee Shale	5382	(-3506)
Base of Inola	5522	(-3646)
Morrow "B" Sand	5570	(-3694)
Chester	5604	(-3728)
Total Depth (Log)	5699	(-3823)
Total Depth (Drillers)	5700	(-3824)

DST #1 5562-5585' (1st Morrow Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow building to BB/25" on 1st open.
Fair blow building to BB/5" on 2nd open.
Gas to surface in 83 minutes on 2nd open.
Gauge 5,300 CFG
Recovered 65' of drilling mud.
FP 19-25# 30-33#
ISIP 152# FSIP 150#

RELEASED

APR 2 8 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
APR 15 1993
CONSERVATION DIVISION
Wichita, Kansas