

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

15-025-20154

3-35-22W

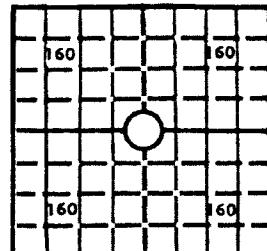
S. 3 T. 35 R. 22 K
W

Loc. 1320 FSL & Between 2 & 3

County Clark

640 Acres

N



Locate well correctly

Elev.: Gr. 1961'

DF KB 1968'

API No. 15 — 025 — 20,154
County Number

Operator

Robert L. Haynie

Address

715 Midland Savings Building Denver, Colorado 80202

Well No.

#8-2

Lease Name

Tuttle

Footage Location

1360' feet from (N) (S) line

of SE $\frac{1}{4}$ Sec. 3

35 feet from (E) (W) line

Principal Contractor

Thomas Drilling Co.

Geologist

G. W. Speer

Spud Date

9/16/77

Total Depth

5745' P.B.T.D.

Date Completed

11/6/77

Oil Purchaser

Gas well

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor	24"	16"		67'	redimix	5cu.yds	10 sx grout
surface	12 $\frac{1}{4}$ "	8 5/8"	24#	555'	regular	900	
production	7 7/8"	4 $\frac{1}{2}$ "	10.5#	5745'	50/50 Pozmix 150		18% salt, 3/4% CFR2 12.5# gilsonite per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE				

TUBING RECORD			3-Total-12	.36" DML	5700-5704
Size 2 3/8"	Setting depth 5714'	Packer set at 5710' KB	3-Total-18	.36" DML	5712-5718

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
750 gal 7 $\frac{1}{2}$ % Mudacid			5700-5704		

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
11/18/77	flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil 7 $\frac{1}{2}$ bbls.	Gas 4 point 8838 MCF	Water None bbls.	Gas-oil ratio 191 MCFPB	

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

Shut in

Shut in

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sa. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Robert L. Haynie

3-35-22W

Well No.
#8-2Lease Name
Tuttle

Gas Well

S 3 T 35 R 22 ^E
_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
gravel		62'		
red bed		1625'		
shale & lime		1863'		
shale & anhydrite		2214'		
shale		4095'		
shale & lime		4640'		
lime & shale		5740'		
			Heebner	4436'
			Toronto	4468'
			LKECity	4616'
			Oswego	5422'
			Atoka	5623'
			Morrow "A"	5699'
			Morrow "B"	5708'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

JW Speer

Signature

Production Manager

Title

12/8/77

Date