

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACD-1
September 1999
Form Must Be Typed

Paul

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: KN
Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2963
Contractor: Name: CHEYENNE DR.L.G.
License: 5382
Wellsite Geologist: ALAN DOWNING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5858' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-16-2000	9-25-2000	10-16-2000
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONSERVATION DIVISION

API No. 15 - 025-21,215-0000
County: CLARK
C N/2 N/2 Sec. 10 Twp. 35S S. R. 22W East West
330' feet from S / N (circle one) Line of Section
2740' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BARTH Well #: 3
Field Name: CLARK CREEK
Producing Formation: MORROW
Elevation: Ground: 1932' Kelly Bushing: 1945'
Total Depth: 5880' Plug Back Total Depth: 5858'
Amount of Surface Pipe Set and Cemented at 665' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16000 ppm Fluid volume 380 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O. Bratt
Title: President Date: 5-1-2001
Subscribed and sworn to before me this 7 day of May
2001
Notary Public: Mary L. Watts
Date Commission Expires: 8-7-2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 08-07-2002

X

Operator Name: AMERICAN WARRIOR INC. Lease Name: BARTH Well #: 3
 Sec. 10 Twp. 35S S. R. 22W East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: CASED HOLE ONLY

Name	Top	Datum
HEEBNER	4408'	-2483
DOUGLAS	4440'	-2495
LKC	4595'	-2650
BKC	5242'	-3297
MARMATON	5276'	-3331
PAWNEE	5382'	-3437
FORT SCOTT	5428'	-3483
MORROW	5682'	-3737

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	665'	CLASS "A"	325	3%CC/2%GEL
PRODUCTION	7-7/8"	5-1/2"	15.5#	5879'		125	GASTOPYD-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Slurries, etc. (Amount and Kind of Material Used)	Depth
2	5674'-5690'	FRAC/W/ 10,000#S 20/40 SANDIN CROSS-LINKER GEL	665' 5879'

TUBING RECORD Size 2-3/8" Set At 5850' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			XX					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-16.)

METHOD OF COMPLETION Open Hole Perf. Dualy Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 CONSERVATION DIVISION
 MAY 9 2001