

John

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30705
Name: Younger Energy Company
Address 453 S. Webb, Suite 100
City/State/Zip Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Gary Younger
Phone 316-681-2542
Contractor: Name: Pratt Well Service, Inc.
License: 5893
Wellsite Geologist: Tom Larson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:
Operator: Dunne, Inc.
Well Name: Dunne #1
Comp. Date 9/28/75 Old Total Depth 6045'
 Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back 3516' PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/10/00 11/16/00 11/22/00
Spud Date Date Reached TD Completion Date

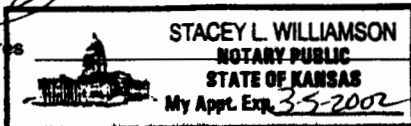
API No. 15- 025-20084-0001
County Clark
Ap - SW - NW - NW Sec. 11 Twp. 35S Rge. 23 X E
800 Feet from North Line of Section
560 Feet from West Line of Section
Footages calculated from nearest outside section corner: NW
Lease Name Dunne Well # 1 OWWO
Field Name Wildcat
Producing Formation none
Elevation: Ground 1959' KB 1969'
Total Depth 6054' PBTB 3516'
Amount of Surface Pipe Set and Cemented at 673 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling and Management Plan
(Data to be collected from the Reserve Pit)
Chloride Content 6,000 ppm Fluid Volume 180 bbls
Dewatering method used removed free fluids
Location of fluid disposal if hauled offsite: hauled free fluids to KBW Oil & Gas Co. Harmon #1 SWD described below.
Operator Name KBW Oil & Gas Company
Lease Name Harmon #1 SWD
NW Quarter Sec. 11 Twp. 33S Rng. 20 W
County Comanche Docket No. CD-98329

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 19 2000

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stacy L. Williamson
Title Notary Public Date 12-18-2000
Subscribed and sworn to before me this 18th day of December 2000.
Notary Public Stacy L. Williamson
My Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify) _____

Operator Name Younger Energy Company Lease Name Dunne Well # 1 OWWO

Sec. 11 Twp. 35S Rge. 23 East West County Clark

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	see previous ACO-1		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List all E. Logs Run:	gamma ray correlation log				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		673'			
production	7-7/8"	5-1/2"	14	3547'	A-Con	100	5#/sk gilsonite, 1/4#/sk flocele, 3/4% gas-stop, 3/4% FLA-322, 1/4% defoam, 2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3340-45'	500 gal 28% NEDSFe	3340-45'

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION Wichita, Kansas	
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) no show, P&A on 11/22/00

Production Interval 3340-45'