

12-35-234 Ind

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

3

API NO. 15-025-20,983
County Clark
C NW SW 12 35S Rge 23 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 9657
Name Quintana Petroleum Corporation
Address 1050 17th St., Suite 400
Denver, CO 80265
City/State/Zip

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Dunne Ranch Well # 1-12

Operator Contact Person E. Scott Kimbrough
Phone 303-628-9211

Field Name Wildcat

Contractor: License # 6033
Name Murfin Drilling Company

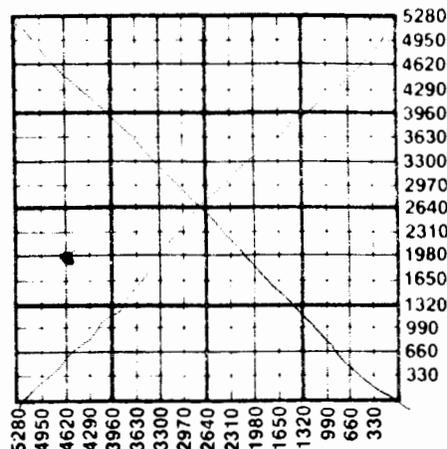
Producing Formation N/A

Wellsite Geologist Louis S. Bird
Phone (316)227-6041

Elevation: Ground 1891' KB 1900'

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
5-21-87 5-31-87 P&A 6/2/87
Spud Date Date Reached TD Completion Date
6000'
Total Depth PBTD 8-5/8" @ 802'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WES-73-2

SIDE TWO

Operator Name Quintana Petroleum Corporation Lease Name Dunne Ranch Well # 1-12

Sec. 12 Twp. 35S Rge. 23 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations like Heebner, Toronto, Lansing, Stark Shale, Swope Ls, Hush Shale, Base Kansas City, Marmaton, Pawnee, Cherokee Shale, Base Inola, Morrow Shale, Chester, Basal Lime, Total Depth with corresponding top and bottom depths.

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface casing.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes 'NA' entries.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

DRY HOLE

Oil Gas Water Gas-Oil Ratio Gravity

12-35-23W
AW

API 15-025-20
1980 ISA
4620 FEL

Sec 12-355-23W

LOG OF WELL

DUNNE RANCH #1-12

CONFIDENTIAL

Heebner	4334'
Toronto	4360'
Lansing	4528'
Stark Shale	5074'
Swope Ls.	5078'
Hush Shale	5128'
Base Kansas City	5160'
Marmaton	5220'
Pawnee	5335'
Cherokee Shale	5399'
Base Inola	5554'
Morrow Shale	5606'
Chester	5660'
Basal Lime	5950'
Total Depth	5990' - Logger 6000' - Driller

JUL 6 1987
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SE
9100

JUL 6 1987

Wichita Falls