

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32459Name: Mewbourne Oil CompanyAddress P. O. Box 7698City/State/Zip Tyler, TX 75711Purchaser: GPMOperator Contact Person: Ronnie HowellPhone (580) 256-3101Contractor: Name: Big A Drilling CompanyLicense: 31572Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ SIGH
☒ Gas ☐ ENHR ☐ SIGH
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover: MAY 09 2000Operator: CONSERVATION DIVISIONWell Name: WICHITA, KSComp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) Docket No.

1/12/00 1/23/00 2/4/00
 Spud Date Date Reached TD Completion Date

API NO. 15-

County Clark-SW - SW - SW Sec. 4 Twp. 35S Rge. 25 XW330 Feet from S (circle one) Line of Section330 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Theis "4" Well # 1Field Name McKinneyProducing Formation ChesterElevation: Ground 2095' KB 2105'Total Depth 6400' PBDT 6340'Amount of Surface Pipe Set and Cemented at 825' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoJUN 30 2002 825' FeetIf Alternate II completion, cement circulated from N/AFeet depth to w/ sx cm.Drilling Fluid Management Plan Alt 1 8/17/01 KB
(Data must be collected from the Reserve Pit)Chloride content 4,900 ppm Fluid volume 3,200 bblsDewatering method used evaporationLocation of fluid disposal if hauled offsite:
215 bbls free water hauled to:Operator Name Nichols Water Service, Inc.Lease Name Nichols #2 SWD License No. 31983 Quarter Sec. 30 Twp. 4N S Rng. 24 EWCounty Beaver Co., OK Docket No. 285972 (Order #)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet BurnsTitle Reg. Tech. Date 5/8/00Subscribed and sworn to before me this 8th day of May, 2000.Notary Public Cheryl LittleDate Commission Expires 

CHERYL LITTLE
Notary Public
STATE OF TEXAS
My Comm. Exp. 5-30-2002

COPY

025-21197

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Mewbourne Oil Company Lease Name Theis "4" Well # 1Sec. 4 Twp. 35S Rge. 25☐ East
☒ WestCounty Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Compensated Z-Densilog-Comp. Neutron Log
Minilog-Gamma Ray
High Resolution Dual Induction Focused
Log-Gamma Ray

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
B/Heebner Shale	4443'	-2331'
Lansing LS	4611'	-2499'
Swope LS	5198'	-3086'
Altamont	5393'	-3281'
Fort Scott LS	5485'	-3373'
Cherokee	5691'	-3579'
Morrow Shale	5806'	-3694'
Chester LS	5834'	-3729'

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	80'	Grout	10 yds.	-----
Surface	12 1/4"	8 5/8"	24#	825'	Midcon 2 Prem Class C	145 125	CaCl ₂ - 3% CaCl ₂ - 2%
Production	7 7/8"	4 1/2"	10.5#	6400'	Class H	200	10% NaCl; 10% .5% FL 50

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5932 - 5943'	Fraced w/40,000 gals Medallion 2500 & gelled 15% HCl	5932-5943'
4	5835 - 5840'	Fraced w/18,000 gals 65Q foam & 31,500# 16/30 sd	5835-5840'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5,797'	None	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
2/4/00	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gravity
	0	440	3	----

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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