

COPY

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: Enron Oil & Gas

Address 20 N. Broadway, Suite 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: GPM Gas Corp.

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Jeff Ronck

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

4-24-99 5-3-99 5-5-99
Spud Date Date Reached TD Completion Date

API NO. 15- 025-211790000

County Clark

Approx. 150' - SW of SE - SW Sec. 6 Twp. 35 Rge. 25 X E

530 Feet from S (circle one) Line of Section

1850 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Thels 6 Well # 2

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2130' est KB 2135' est

Total Depth 6300' PBDT

Amount of Surface Pipe Set and Cemented at 818 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AIT-1, 8-12-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 1,700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redfern

Title Sr. Production Engineer Date 6/14/99

Subscribed and sworn to before me this 15th day of June 1999.

Notary Public

Date Commission Expires MAY 08 2001

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received
Distribution
KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify)

FROM CONFIDENTIAL

FROM CONFIDENTIAL

FROM CONFIDENTIAL

Form ACO-1 (7-91)

MAY 07 2001

SIDE TWO

Operator Name Enron Oil & Gas Lease Name Thels 6 Well # 2
 Sec. 6 Twp. 35S Rge. 25 ☐ East County Clark
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

TIGHT HOLE
 GR/ML/CNL/DL

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum	
Hoover	3802	-1667	KB 2135
Heebner	4400	-2265	
Atoka	5786	-3651	
Morrow	5845	-3710	
Chester	5956	-3821	
TD	6300		

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	818'	Lite	250	3%cc, $\frac{1}{4}$ # floeal
					Class A	150	2%gel, 3%cc
Production	7 7/8"	4 $\frac{1}{2}$ "	10.5#	6300'	Midcon Scav	50	

Class H 180 .75% Versalset, 5% Halad, 9, 5% KCL, 5# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6067'-6070', 5997'-6018', 5979'-5986'	104 Tons CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	2 3/8"	5903'		
Date of First, Resumed Production, SMD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
6/02/1999				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 1,088 Mcf	Water 91 Bbls.	Gas-Oil Ratio -- Gravity --

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____