

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278Name: Enron Oil & GasAddress 20 N Broadway, Suite 830City/State/Zip Oklahoma City, OK 73102Purchaser: GPM Gas Corp.Operator Contact Person: Roy PorterPhone (405) 239-7823Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Steven Carlson

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-27-98 11-29-98 11-30-98
 Spud Date Date Reached TD Completion Date

API NO. 15- 025-203620001County Clark - E/2 - SW - NW Sec. 7 Twp. 35S Rge. 25 X E/W1980 Feet from S N (circle one) Line of Section990 Feet from E W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Thels 7 Re-entry Well # 1Field Name McKinney FieldProducing Formation ChesterElevation: Ground 2,171' KB _____Total Depth 6300' PBDT 6,253'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim RedfeanTitle Sr. Production Engineer Date 1/20/99Subscribed and sworn to before me this 20th day of January, 19 99.Notary Public [Signature]Date Commission Expires June 4, 2001

K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 ✓ KCC SWD/Rep ✓ NGPA
 KGS Plug ✓ Other
 12 (Specify)