

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-211730000  
 County Clark  
S2 - N2 - SE Sec. 7 Twp. 35 Rge. 25 <sup>E</sup> <sub>W</sub>

Operator: License # 5278  
 Name: Enron Oil & Gas Company  
 Address 20 N. Broadway, Ste 800  
 City/State/Zip Oklahoma City, OK 73101  
 Purchaser: GPM Gas Corp.  
 Operator Contact Person: Roy Porter  
 Phone (405) 239-7800  
 Contractor: Name: Abercrombie RTD.  
 License: 30684  
 Wellsite Geologist: Mickey Malloy  
 Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SLD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

1650 Feet from SW (circle one) Line of Section  
 1320 Feet from EW (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)  
 Lease Name This 7 Well # 2  
 Field Name McKinney  
 Producing Formation Chester/Mississippian  
 Elevation: Ground 2169' KB 2183'  
 Total Depth 6244' PSTD  
 Amount of Surface Pipe Set and Cemented at 817.0 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Reentry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: \_\_\_\_\_  
 Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SLD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SLD or Inj?)  Docket No. \_\_\_\_\_  
5/24/98 6/1/98 6/2/98  
 Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9000 ppm Fluid volume 1800 bbis  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name N/A  
 Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
 \_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
 County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redman  
 Title Sr. Production Engineer Date 11/20/98  
 Subscribed and sworn to before me this 29th day of December,  
 19 98.  
 Notary Public \_\_\_\_\_  
 Commission Expires June 4, 2001

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SLD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify) <u>IS</u>