

8-35-25W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5278
Name InterNorth, Inc.
Address P.O. Box 35288
Tulsa, OK 74153
City/State/Zip

Operator Contact Person C. B. Lackey
Phone 918.493-5548

Contractor: License # 5141
Name Zenith Drilling Corp.
Wichita, Ks 67202

Wellsite Geologist Coy. Kelley - Pinco. Drlg
Phone 405.840-0175

PURCHASER NNG

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply et

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-12-84... 12-30-84... J-30-85...
Spud Date Date Reached TD Completion Date
6,325' 6,250'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 794 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-025-20869
County Clark
Sec. 8 Twp. 35S Rge. 25W East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

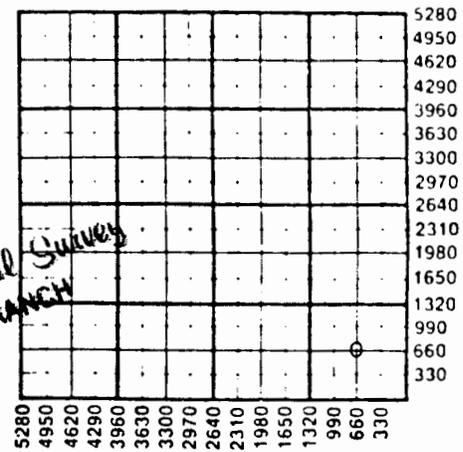
Lease Name Theis "W" Well # 2-8..

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2,044 KB 2,057

Section Plat



APR 16 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 730 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 16 Twp 35 Rge 25 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D.#)

*Landowner's water well.

Disposition of Produced Water: Disposal Repressuring

Docket #

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	500 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented WOPL Open Hole Perforation
Will be Sold Other (Specify)
5,898' - 5,932' OA

AMENDED

SIDE TWO

8-35-25W

Operator Name InterNorth Lease Name Theis "W" Well # 2-8 SEC. 8 TWP. 35S. RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST Chester 5,905-6,005'

Table with 3 columns: Name, Top, Bottom. Rows include KB (2057), Morrow (5784), Chester (5862), St. Gen. (6222), TD (6325).

IHP 2,934 psi
FP 65-65 psi 30 min
ISIP 1,794 psi 60 min
FFP 81-97 psi 60 min
FSIP 1,843 psi 120 min
FHP 2,934 psi

BHT 137°F
Recovered 200' gas cut mud
strong blow, CTS in 3 mins.
Est flow @ 26.1 MCFPD, 7.5 psi, on 1/4" chk.

APR 16 1985

State Geological Survey
WICHITA BRANCH

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data sections. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specifi Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Date of First Production, and Producing Method.