									5 6	125-202	11		
al.	e Geological a		0			PORTANT Survey r			-	on changed after ig period issued 35S R. 25	5W		
ار.	API No. 15 —	025 County		Loc*1820'FEL 710'FSL									
	County Number Operator American Petrofina Co. of Texas									County <u>Clark</u> 640 Acres			
	4613 Jacksboro Highway Wichita Falls, Texas												
	Well No. #1-16A Theis												
	Footage Location												
	710 feet from (N) (S) line 1820 feet from (E) (W) line Principal Contractor Sage Drilling Company Ed Nichols								160	NAMES OF CALCULAR PROPERTY AND ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED			
1	Spud Date 5-8-78 11:30					P.B.T.D.	2000		Locate well correctly Elev.: Gr. 2010				
י	Date Completed 5-23-78				Oil Purchaser Northern Natural				F	кв_2019			
	CASING RECORD												
)	Report of all string	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Size hole drilled	Size casin (in O.I	ng set V	Veight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and percent additives	_		
		30''	20'	1	80#	121	Class		400	2% Ca Cl	_		
		17 1/2"	13 3/	/8''	48#	432	Lt. Wt Class Lt. Wt	н	250 100	2% Ca Cl 3% Ca Cl	_		
ر		12 1/4"	8 5/	/8''	24#	632	Class	ľ	150 150	2% Ca Cl 3% Ca Cl	_		
		7 7/8"	5 1/	/2''	15.5#	6055	50/50 Pozmi>	ζ	200	18% Salt			
		LINER RECORD						PERFORA	TION RECORD				
	Top, ft.	Bottom, ft.	Sa	acks cement		Shots	Shots per ft.		& type Jets	Depth interval 5947-54			
•		TUBING RECO	RD				2	3/8'	' Jets	5910-31	_		
ּוֹע	ize Setting depth Pa			icker set at							_		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
)	Amount and kind of material used								Depth interval treated				
	3000 gals Surfactant Acid									5910-31, 5947-54			
	12,000 gals. Acid										_		
	INITIAL PRODUCTION												
	Date of first production		Pro				-						
	6-26-78	lowing		Water			as-oil ratio	_					
	PATE OF PRODUCTION 0.5 bbls. 500 Disposition of gas (vented, used on lease or sold)						MCF	0.5	bbls.	1,000,000 серв	_		
1	Sold	Sold							Miss. Chester 5910- 5954 0A				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator AMERICAN PETROFINA COMPANY OF TEXAS	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas							
Well No. Lease Name 1-16A The is								
s 16 T 355 R25 W				······································				
WELL LOG Show all important zones of porosity and contents thereof; corec cluding depth interval tested, cushion used, time tool open, flowin	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH				
Red Bed & Shells Red Bed & Shale Anhydrite & Shale Dolomite & Shale Shale & Dolomite Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime	0 632 1905 2110 2730 3138 3400 3965 4180 5293 5405	632 1905 2110 2730 3138 3400 3965 4180 5293 5405 6055						
USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received	RM aller							
	ion Manager Title							
	7-27-78							
		Date						

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