

WC

Field

State Kansas County Clark  
 Company Shell Oil Co.  
 Farm C. Theis Well No. 1  
 Sec. 10 Twp. 35S Range 25W  
2310' fr NL fr E fr S 3003' fr W

of  
 Contractor Midwestern

Remarks  
 Comm. 5/31/56 Comp. 10-29-56  
 1994 DF  
 Elev. 1984 GL T. D. 6100 P. B.  
 Pay 5768-5865

I. P. 3,100 MCF ~~SIP~~ 1973  
 Casing Record: 13 3/8 588/500 7  
 20 ~~60/100~~ 10 3/4 5 1/2 6098/280  
 16 5 5/8 2367/1950

	LOC	Tops	Sample	Log
JUN 6	shaded 97'E bit		Hell 2397	
	New LOC 2310' N 3100' W. New		Vingst 3440	
	tespuds - 6/3/56 - 20" 120/860		LIC 4575	
	<del>400</del>		Marm 5218	
JUN 13	<del>4850'</del>		CCIC 5409	
JUN 20	2375' on E.C. <del>43512</del>		Mol-5723	
JUN 27	<del>45390</del>		Chest. 5767	
JUL 3	DST 5715-65 op 1 hr.			
	rec 75' mud. FP 55 BH 12620			
	DST 5765-5867 op 1 1/2 hrs			
	97S line. apt 10" g 1,830 mg			
	45" g 1,384 mg. 1 hr g 1,300 mg.			
	rec 300' mud. FP 3057 178			
	BH 2102/30			
	<del>TTD 5950</del>			
JUL 11	SLM 5950 → 5947			
	DST 5867-5947 op 45" rec 10' mud.			
	FP 20755 BH 20/25			
	RTD 6100 now 4th.			
	at 5 1/2 @ 6098/280			

CO to 6090 pg 116/5836-65  
ran 2" T A/9800 ~~sampled~~ wing 2484  
in g 5,000 mg FTP 150 LKC 4571  
SI g 1,500 mg thru T Marm 5208  
FTP 30# FCP 300# GCR 5406

MAR 18 8 hr SIP 1000  
MI sub unit rep 87/5836-65 Chit 5766

12 hr BD g 750 MCF A/20,500 ~~sampled~~  
Qul 25; 48 hr BD g 90 MCF FTP 30 FCP 225  
~~SI~~ g 520 MCF pg 24/5804-12 49/  
5768-78 prep to frac.

AUG 1 frac/710 bbls gel crude. ad/1# per gal.  
g 1,200 MCF FTP 75# FCP 300#  
let g 900 MCF FTP 75# FCP 275#  
let g 702 MCF 1" ch FTP 390 FCP 410  
~~testing.~~

AUG 8 Thru "4/6v" g frac.  
AUG 15 Flowed 35 bbls load 12 hrs 1" ch  
CP 325 SI 518 bbls load left.

Aug. 22 ~~SI~~ AUG 29 ✓  
SEP 5 ✓ SEP 12 ✓ SEP 19 ✓ SEP 26 ✓ OCT 3 SI

OCT 10 ✓ OCT 17 ✓  
OCT 24 Cal OF 4pt test. 3,100 MCF  
SIP 1473

