

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8060
Name Zinke & Trumbo, Ltd.
Address 111 W. 5th, Suite 220
City/State/Zip Tulsa, OK 74103

Purchaser N/A - Dry hole

Operator Contact Person Keith Hill
Phone (316) 624-0156

Contractor: License # 5380
Name Eagle Drilling, Inc.

Wellsite Geologist David B. Trumbo
Phone (918) 592-5096

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

03/27/87.. 04/6/87..... 04/08/87...
Spud Date Date Reached TD Completion Date
6300' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1448 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name BJ Hughes
Invoice #

API NO. 15-119-20,757

County Meade

N/2 SE NE Sec. 5 Twp. 35S Rge. 26 East
West

3672 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

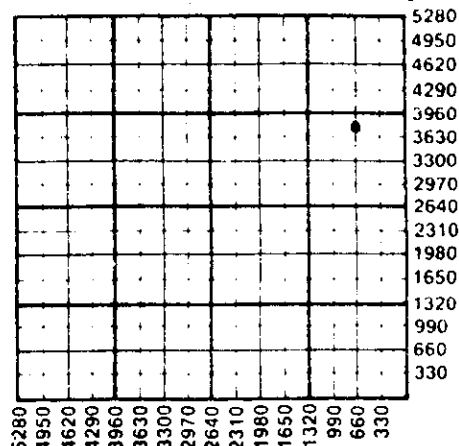
Lease Name Loyd Smith Well # 1-5

Field Name

Producing Formation

Elevation: Ground 2240.7' KB 2253'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1980 Ft North from Southeast Corner
3300 Ft West from Southeast Corner
(Stream, pond etc) Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

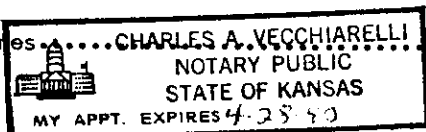
Signature *Charles A. Vecchiarelli*

Title Agent Date 04/14/87

Subscribed and sworn to before me this 14th day of April 1987

Notary Public Charles A. Vecchiarelli

Date Commission Expires



K.C.C. OFFICE USE ONLY

(F) ☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED

STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

SIDE TWO

Operator Name Zinke & Trumbo, Ltd. Lease Name..... Loyd Smith Well #..... 1-5

Sec..... 5 Twp..... 35S Rge..... 26 ☐ East
☒ West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

DST #1 - 5986'-6050' - 32-59-61-122
IFP 67-64
ISIP 622
FF 77-64
FSIP 935
FH 2854
Temperature 132°

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Red bed, anhydrite & shale	0'	1185'
Shale & clay	1185'	2610'
Shale & lime	2610'	6300' RTD

RELEASED

MAY 09 1988

FROM CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	8 sx grout	8 yards	
Surface	12 1/2"	8-5/8"	24#	1448'	Lite Class H	500 sx 200 sx	3% cc 3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
N/A							
Date of First Production	Producing Method						
N/A - D&A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled