

AFFIDAVIT OF COMPLETION FORM

ACO-1

and

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-119-20,483

ADDRESS 320 So. Boston, Suite 701

COUNTY Meade

Tulsa, Oklahoma 74103

FIELD McKinney

**CONTACT PERSON Kathy B. McGuire

PROD. FORMATION -----

PHONE 918-585-3121

LEASE THEIS

PURCHASER NA

WELL NO. 2-1

ADDRESS -----

WELL LOCATION -----

DRILLING CONTRACTOR Zenith Drilling Corporation

2310 Ft. from South Line and

ADDRESS 505 Fourth Financial Center

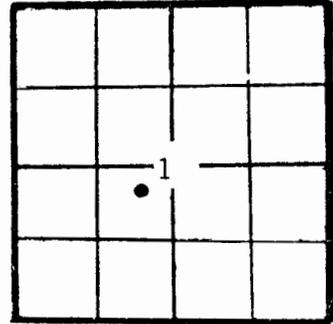
2310 Ft. from West Line of

Wichita, KS 67202

the --- SEC. 1 TWP. 35S RGE. 26W

PLUGGING CONTRACTOR B-J Hughes

ADDRESS Perryton, Texas



WELL PLAT

KCC _____
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 6350' PBD -----

SPUD DATE 3-12-81 DATE COMPLETED 3-22-81

ELEV: GR 2178' DF 2186' KB 2188'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS New / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	792'	35/65 poz.	325	6% gel, 2% CC
					Class "H"	150	2% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE

Amount and kind of material used	Depth interval treated

State Geological Survey
WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 29 1982
 CONSERVATION DIVISION
 Wichita

Estimated height of cement behind Surface Pipe Circ. to surface.

DV USED? NO

WELL LOG

1-35-26w

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Redbed		1235'		
Redbed, Sand		1848'		
Redbed		2270'		
Redbed, Shale		2590'		
Lime, Shale		6350' TD		
DRY HOLE				

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~his~~ ^{Her} OATH,

DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc.

OPERATOR OF THE THEIS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.