

Incl 7/22/84
WELL HISTORY
Compt. Incl. KCC

Compt.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

(c) ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 EXPIRATION DATE 01/01/85

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,664

ADDRESS 111 W. 5th, Suite 220 COUNTY Meade

Tulsa, Oklahoma 74103 FIELD McKinney

** CONTACT PERSON Ron Crowell PROD. FORMATION Morrow

PHONE 918-592-5096

Indicate if new pay.

PURCHASER Unknown

LEASE Ediger

ADDRESS

WELL NO. #1-5

DRILLING Damac Drilling

WELL LOCATION 100' N of the NW/NW/A

CONTRACTOR

430 Ft. from North Line and

ADDRESS P.O. Box 1164

330 Ft. from West Line of

Great Bend, KS 67530

the NW (Qtr.) SEC 5 TWP35S RGE 26 (W)

PLUGGING	N/A
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CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 6300' PBTD 6256'

SPUD DATE 7/1/84 DATE COMPLETED 7/22/84

ELEV: GR 2161' DF 2170' KB 2171'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1517' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Keith Hill, Agent, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

 OPERATOR Zinke & Trumbo, LTD LEASE NAME Ediger SEC 5 TWP 35S RGE 26 (W)
 WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface	0'	81'		
Red Bed	81'	306'		
Red Bed and Shale	306'	915'		
Shale	915'	2405'		
Lime & shale	2405'	6300'	RTD	
DST #1 - 5906'-5942', 30-59-60-114 Recovered 50' gas cut mud				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Treated with 2500 gallons 2% KCL water with 3 gallons/1000				5910'-5936'	
NE-2 and 1 gallon/1000 CC-1 and 100 ball sealers					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity .688
Waiting on pipeline connection		Flowing			
Estimated	Oil	Gas	Water	Gas-oil ratio	
Production-I.P.	trace	150	0	0	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 5910'-5936'	
Will be sold					

Casing Record (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1517'	Lite	550	3% cc
					60/40 POZ	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	6296'	Class A	50	
					Self-Stress II	250	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
N/A				2	DP	5910'-5936'	
TUBING RECORD							
Size	Setting depth	Packer set at		.			
2-3/8"	5876'	5876'					