

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32471Name: Sublette Oil CompanyAddress: PO Box 3726City/State/Zip: Fort Smith, AR 72913Purchaser: GPM U.C. on 8-15-'00Operator Contact Person: Charles N. WohlfordPhone: (501) 783-1465Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Roger Martin

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ WorkoverOil ☐ SWD ☐ SIOW ☐ Temp. Adb.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: CALVIN EXPLORATIONWell Name: #1-5 EDIGEROLD Completion 8/5/80 OLD TD. 6300 CONSERVATION DIVISION☒ Deepening ☐ Re-perf ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled Docket No. ☐ Dual Completion Docket No. ☐ Other (SWD or Inj?) Docket No.

01/05/00

01/08/00

02/05/00

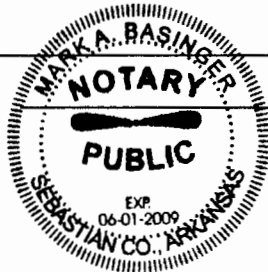
Start Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank E. BallenTitle: Land Manager Date: 2-16-00Subscribed and sworn to before me this 16th day of February20 Notary Public: Mark A. RasingerDate Commission Expires: 6/1/09API NO. 15- 119-20412-0001County: MeadeC - SW - SW - Sec. 5 Twp. 35S Rge. 26 E X W660 Feet from S N (circle one) Line of Section660 Feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease name: Ediger Well #: 1-5Field Name: McKinneyProducing Formation: MississippiElevation: Ground 2146' KB 2168'Total Depth 6620' PSTD 6163'Amount of Surface Pipe Set and Cemented at 1183' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling fluid Management Plan

(Data must be collected from the Reserve Pit)

Re-Entry, 8-16-'00 U.C.Chloride content 2,500 ppm Fluid volume 220 bblsDewatering method used EvaporationOperator Name: DIICo Fluid Service Inc.Lease name: Regier Salt Water Disp. License No. Quarter: Sec. 17 Twp. 33 S Rng. 27 E (W)County: Meade Docket No.

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWC/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Sublette Oil Company Lease Name Ediger Well # 1-5

☐ East County Meade

Sec. 5 Twp. 35 Rge. 26 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

List All E. Logs Run:

Sonic

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Heebner SL

4422'

2264'

Fort Scott

6628'

3371'

MRW SL

6880'

3722'

Mississippian

6969'

3811'

TD

6822'

4464'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	6163'	Class H	300	50/50 POZ, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5958' - 5961'	Acidize - 500 gal 16% FE	6027' - 32'
4	5919' - 5922'	Acidize - 300 gal 16% FE	5958' - 61'
4	6027' - 6032'	Acidize - 300 gal 16% FE	5919' - 21'
		Acid Fracture- 12,000 gal 28% HCL	5958' - 61'
			6027' - 32'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" 4.7#	6880'	6880'	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
		500		

Disposition of Gas:

☐ Vented ☐ Sold
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Used on Lease ☐ Open Hole

☒ Perf.

☐ Dually Comp.

☐ Commingled

☐ Other (Specify)