

7-35-26W
COPY

RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 08060
Name Zinke & Trumbo, Inc.
Address 1202 E. 33rd St. - Suite 100
Tulsa, OK 74105
City/State/Zip

Purchaser: N/A

Operator Contact Person Dave Trumbo
Phone (918) 743-5096

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist David Sullivan
Phone 405-789-1061

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-26-89 7-7-89 8-8-89
Spud Date Date Reached TD Completion Date
6600 6400
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 566 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-119-20-791 OCT 9 1989

County Meade FROM CONFIDENTIAL
C NW/4 Sec 7 Twp 35S Rge 26 ☐ East ☒ West

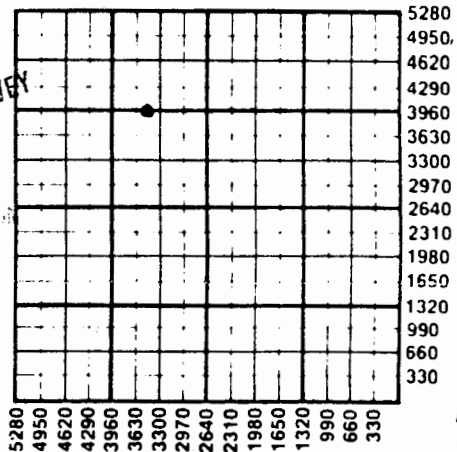
3960 Ft North from Southeast Corner of Section
3585 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mary Sutherland Well # 1-7

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2260 KB 2272
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West
☒ Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc.) 945 Ft West from Southeast Corner
Sec 8 Twp 35S Rge 26 ☐ East ☒ West
☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Agent Date

Subscribed and sworn to before me this 28th day of August 1989

Notary Public

Date Commission Expires

BEVELYN J. JONES
Notary Public - State of Kansas
My Appl. Expires 2-2-93

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☒ Drillers Time Log Received
Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)
106/SOC

COPY

SIDE TWO

Operator Name Zinke & Trumbo, Inc. Lease Name Mary Sutherland Well # 1-7

Sec. 7 Twp. 35S Rge. 26 East West County Meade RELEASED

OCT 9 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Base Heebner		4540
Lansing	4541	4504
Marmaton	4705	5425
Cherokee	5426	5630
Morrow	5631	5994
Chester	5995	6085
Ste. Gen	6086	6510

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Cond.	30	20		80	grout	10	
Surface	12-1/4	8-5/8	24	566	BU Lite	250	
Inter.		4-1/2	11.6 & 10	5.6598	Self-Stress II	200	3% cc, 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6492-6500	1000 gals. 7-1/2% Spearhead	6492-6500
1	6174-87	3000 gals. 15% NS-30	6174-87.8
1	6154-66		6154-66
		10000 gals. gelled. 20% acid w/7500 SCF/min nitrogen	6154-87

TUBING RECORD	Size 2-3/8	Set At 6059	Packer at 6059	Liner Run ☐ Yes ☐ No
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Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....
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Estimated Production Per 24 Hours	Oil 0 Bbls	Gas 200 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Other (Specify) ☒ Perforation

☐ Dually Completed
☐ Coningled