

8-35-26 <sup>8/31/87</sup> KCC *and*

SIDE ONE

**RELEASED**  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
Date: OCT 1 1987  
WELL COMPLETION OR RECOMPLETION FORM  
FROM **CONFIDENTIAL** HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 08060 .....  
Name ..... Zinke & Trumbo, Ltd. ....  
Address ..... 111 W. 5th .....  
..... Suite 220 .....  
City/State/Zip ..... Tulsa, OK 74103 .....

Purchaser ..... Enron Gas Marketing .....

Operator Contact Person ... Keith Hill .....  
Phone ..... (316) 624-0156 .....

Contractor: License # ..... 05380 .....  
Name ..... Eagle Drilling .....

Wellsite Geologist .....  
Phone .....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

**WELL HISTORY**

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

..7-18-87..    ....7-28-87..    ...8-22-87..  
Spud Date    Date Reached TD    Completion Date

..6470!.....    ....6412!.....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at. 565 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from..565.....feet depth to surface/.255 SX cmt  
Cement Company Name ..... Halliburton .....  
Invoice # ..... Turnkey .....

API NO. 15-...119-20,767.....

County..... Meade .....

..... East  
.S/2 .S/2 .NE. Sec. 8... Twp 35S Rge. 26..  West

.....2970... Ft North from Southeast Corner of Section  
.....1320... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

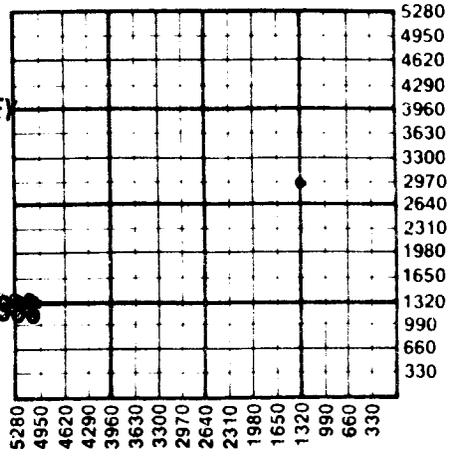
Lease Name..... Bobbie ..... Well #... 1-8..

Field Name.....

Producing Formation.... Chester & Morrow .....

Elevation: Ground..... 2140..... KB.. 2153.....

Section Plat



OCT 27 1987

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

**WATER SUPPLY INFORMATION**

Disposition of Produced Water:     Disposal  
Docket # .....     Repressuring

**Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717**

Source of Water: Stream  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well)    .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water. 4620 Ft North from Southeast Corner  
(Stream, pond etc.) 1980 Ft West from Southeast Corner  
Sec 8    Twp 35S    Rge 26     East     West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... David E. Pica .....

Title..... Agent ..... Date ..... 8-28-87 .....

Subscribed and sworn to before me this ..28th day of... August... 19. 87...

Notary Public Charles A. Vecchiarelli .....

Date Commission Expires.....

**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
**Distribution**  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Form ACO-1 (5-86)

CHARLES A. VECCHIARELLI  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPL. LICENSE # 4-28-90

SEP 17 1987

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

Sec. 8, Twp. 35S Rge. 26 West

0100-28-8

SIDE TWO

Operator Name .....Zinke & Trumbo, Ltd..... Lease Name...Robbie.....Well #...1-8.

Sec...8..... Twp...35S... Rge...26.....  East  West County.....Meade.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Red Bed	65'	1129'
Anhydrite	1129'	1172'
Lime & Shale	1172'	6470' TD

CASING RECORD  New &  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	8 sk grout	8 yds	
Surface	12 1/2"	8-5/8"	24#	565'	Class H	255	3% CC, 2% gel
Production	7-7/8"	4 1/2"	10.5#	6468'	Class H	230	18% salt, 6/10% Halad 322, 5#/sk Calseal

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	6049-6080'	3000 gals 15% MSR	6049-80'
2	5976-5981'	13000 gals WF-140 gel	"
		15000 gals 15% DGA acid	"
		14000 gals 2% Kcl water	"

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5932'	none		

Date of First Production: WOPLC  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	trace Bbls	2800 MCF	50 Bbls	2,800,000 CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 6049-6080'.....  
 Dually Completed  Commingled ..... 5976-5981'.....