

Operator: License # 08060
Name Zinke & Trumbo, Ltd
Address 111 W. 5th, Suite 220
City/State/Zip Tulsa, OK 74103

Purchaser N/A

Operator Contact Person Keith Hill
Phone (316) 624-0156

Contractor: License # 05380
Name Eagle Drilling

Wellsite Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-23-88 3-6-88 3-7-88
Spud Date Date Reached TD Completion Date

6500' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 565 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 565 feet depth to surface/250 SX cmt
Cement Company Name BJ Titan
Invoice # turnkey

SIDE ONE

9-35-26 W 3/11/89 KCC

API NO. 15-119-20,776

County Meade

Sec 9 N/2 NW Twp 35S Rge 26 East
X West

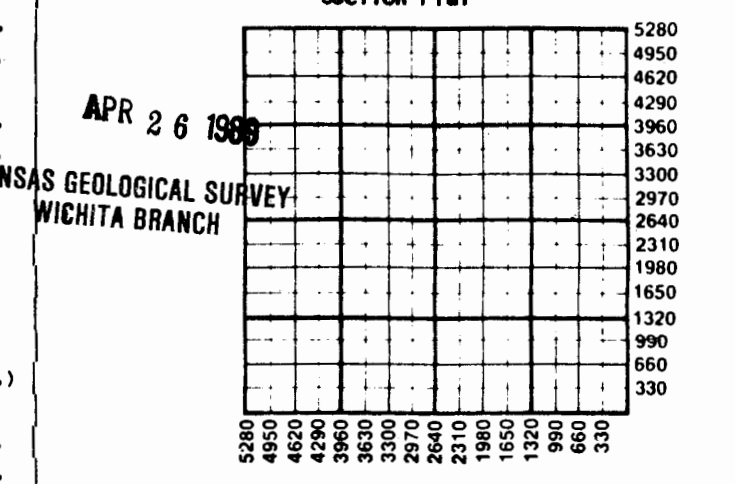
4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name DAISY Well # 1-9

Field Name McKinney

Producing Formation N/A

Elevation: Ground 2162' KB 2175'



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: stream
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 3300 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 9 Twp 35S Rge 26 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Agent Date 3-9-88

Subscribed and sworn to before me this 9th day of March 1988
Notary Public Charles A. Vecchiarelli

Date Commission Expires

CHARLES A. VECCHIARELLI
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-28-90

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received

RECEIVED Distribution
KGS SWD/Rep NGPA
Plug Other (Specify)

MAR 11 1989

CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (5-86)

Operator Name Zinke & Trumbo, Ltd..... Lease Name.....DAISY..... Well #.....1-9.....

Sec.....9..... Twp.....35S..... Rge.....26..... ☐ East
☒ West County.....Meade.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 - misrun

DST #2 5889-5876'
(30-60-30-120)

IH 2887#

IFP Plugging action

ISIP 645#

FF Plugging action

FH 2874#

FSIP 456#

BHT 132°

Recovered 70' drilling mud

Name	Top	Bottom
Base of Heebner	4464'	4620'
Lansing/Kansas City	4620'	5196'
Stark Shale	5196'	5260'
Hush Shale	5260'	5336'
Marmaton	5336'	5548'
Cherokee	5548'	5896'
Morrow	5896'	5981'
Chester	5981'	6428'
St. Genevieve	6428'	TD

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor	32"	20"		60'	10sk. grout	10yds	
surface	12 1/4"	8-5/8"	24#	565'	common Lite	200 50	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
	N/A	N/A

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

None

N/A

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

N/A

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole☐ Perforation☐ Other (Specify)☐ Dually Completed☐ Commingled