

10-35-26 W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060
Name Zipke & Trumbo, Ltd.
Address 1202 E. 33rd St. - Suite 100
City/State/Zip Tulsa, OK 74105

Purchaser JM Petroleum

Operator Contact Person Dave Trumbo
Phone 918-743-5096

Contractor License # 07345
Name Triad Drilling Co.

Wellsite Geologist David Sullivan
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-24-89 4-9-89 6-1-89
Spud Date Date Reached TD Completion Date
6565 3930
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 575 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-119-20787
County Meade
Sec. 10 Twp. 35S Rge. 26 East West
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

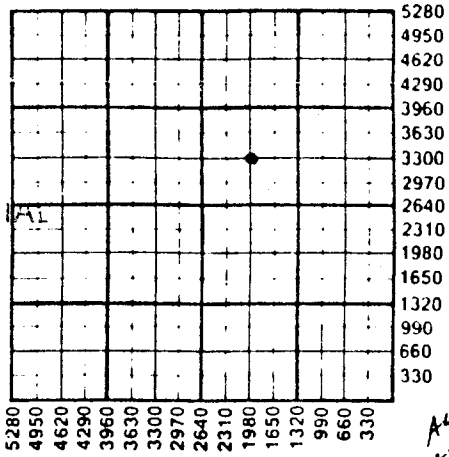
Lease Name Hazel Smith Well # 1-10

Field Name Wildcat

Producing Formation ST. GEN. MARSHALTON

Elevation: Ground 2257 KB 2268

Section Plat



RELEASED
OCT 2 1990

FROM CONFIDENTIAL

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

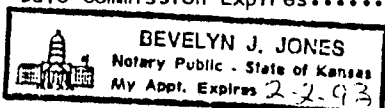
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 110 Ft North from Southeast Corner (Stream, pond etc.) 150 Ft West from Southeast Corner Sec 15 Twp 35S Rge 26 East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Agent Date 6-30-89

Subscribed and sworn to before me this 30th day of June 1989
Notary Public Bevelyn J. Jones
Date Commission Expires February 2, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
106/SOC

COPY

Operator Name Zinke & Trumbo, Ltd. Lease Name Hazel Smith Well # 1-10

Sec. 10 Twp. 35S Rge. 26 East West County Meade RELEASED

OCT 25 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2585	
Council Grove	3088	
Hebner Shale	4560	
Toronto	4586	
Lansing	4735	
Marmaton	5453	
Cherokee	5666	
Morrow	6010	
Chester	6125	
Ste. Gen	6536	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20		93			
Surface		8-5/8	24	575	Lite	150	
Intermediate		5-1/2	15.5	6504 1/2	Class G Mud flush Class H	100 2% cc 1/4# floccle	Thix-Set
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5457-64 MARMATON			1000 gals. 15% DS-30		5457-64	
4	2952-64 Subs. Squeezed			1500 gals. 15% acid		2952-64	
				5000 gals. Westpad-A		5457-64	
				5000 gals. Series 72 20% acid		5457-64	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 5491		Packer at None			
Date of First Production	Producing Method						
6-19-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water	Gas-Oil Ratio	Gravity
	35 Bbls		15 MCF		3 Bbls	428.57 CFPB	40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5457-64
 Used on Lease Dually Completed
 Commingled