

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: Enron Oil & Gas

Address 20 N. Broadway, Suite 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: GPM Gas Corporation

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Jeff Ronck

Designate Type of Completion

New Well Re-Entry ☒ Workover (OWWO)

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Hawkins Oil & Gas, Inc.

Well Name: Thels #1-13

Comp. Date 8-29-81 Old Total Depth 6350'

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

4-7-99 4-10-99 4-10-99
Spud Date Date Reached TD Completion Date

API NO. 15- 119-204920001

County Meade

80'S N/2 - Sec. 13 Twp. 35S Rge. 26 X W

1400 Feet from S (circle one) Line of Section

2640 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Thels 13 Well # 1 OWWO

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2258' est KB 2263' est

Total Depth 6350' PBDT

Amount of Surface Pipe Set and Cemented at Feet

Cementing Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWO, 7-27-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 72,000 ppm Fluid volume bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name JUN 18 1999

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Redman

Title Sr. Production Engineer Date 6/18/99

Subscribed and sworn to before me this 18th day of June, 1999.

Notary Public

Date Commission Expires 6-4-2001

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

COPY

SIDE TWO

Operator Name Enron Oil & GasLease Name Theis 13Well # 1 OWWOSec. 13 Twp. 35S Rge. 26☐ EastCounty Meade☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

Re-Entry

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Hoover	3920'	
Atoka	5953'	
Morrow	6007'	
Chester	6076'	
TD	6350'	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	6363'	Premium w/500 gal super flush	175	.75% veraset, 5% AKLAD-9, 5# gilsonite displaced w/2% CL water

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6062' - 6068'	2,000 gals 7 1/2% HCl.	
2	6150'-6154', 6238'-6242', 6246'-	25,450 gals 15# Linear gel, 30% CO2,	
	6265'	36,000 gals AMZRIC 2030, 30% CO2,	
		36,000 gals 15% HCl, 30% CO2.	

TUBING RECORD		Size 2 3/8"	Set At 6153'	Packer At 6140'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. 5/21/1999			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 796	Mcf	Water 32	Bbls.	Gas-Oil Ratio -	Gravity -

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____