

5-355-27W  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,825

County MEADE

Sec. 5 Twp. 35s Rge. 27 XX<sup>E</sup>

1320 Feet from S/W (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name ALFRED Well # 1-5

Field Name N/A

Producing Formation COUNCIL GROVE

Elevation: Ground 2322 gr KB

Total Depth 3400 PBD

Amount of Surface Pipe Set and Cemented at 1198 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan 7-26-93  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

*End*

Operator: License # 3795

Name: THE SOUTH FORTY, INC.

Address R R #1

P. O. BOX 118

City/State/Zip LAVERNE, OK 73848

Purchaser:

Operator Contact Person: ALLAN BARBY

Phone (405) 921-3366

Contractor: Name: RED TIGER DRILLING CO.

License: 5302

Wellsite Geologist:

Designate Type of Completion  
XX New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

XX Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1-15-91 1-24-91 3-26-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title AGENT Date 1-10-92

Subscribed and sworn to before me this 10 day of JANUARY 19 92.

Notary Public *[Signature]*

Date Commission Expires 12-4-95

TERESA KASTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-4-95

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NSPA  
KGS Plug Other (Specify)

Operator Name THE SOUTH FORTY, INC. Lease Name ALFRED Well # 1

Sec. 5 Twp. 35 Rge. 27  East  West  
 County MEADE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open end closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
KRUDER	2614	-292
COUNCIL GROVE	2904	-582

List All E.Logs Run:  
 COMPENSATED NEUTRON; BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1200	COMMON		
PRODUCTION	7 7/8	4 1/2	9.5	3378	COMMON		

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED SHEET		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2 3/8	3200	3204		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
5-1-91					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		500			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 3326--3230

SHOTS PER FOOT	PERFORATION RECORD	ACID, FRACTURE, SHOT, ETC.
4	3226-28	300 gal MRS-1
4	3176-78	300 gal MRS-1
4	3228-30	500 gal 7 1/2% hcl
4	3178-3180	300 gal 7 1/2%hcl 500 gal 7 1/2 % hcl squeezed 50 sx clsh cement
		DEPTH: 3170-3185
4	3226-3230	300 gal 7 1/2% hcl

RECEIVED  
 STATE CONSERVATION COMMISSION  
 JAN 10 1992  
 CONSERVATION DIVISION  
 WICHITA, KS