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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Monsanto Oil Company #5457

API NO. None

ADDRESS 3545 NW 58th Street

COUNTY Meade

Oklahoma City, Oklahoma 73112

FIELD Fincham

**CONTACT PERSON Paul Harryman

PROD. FORMATION Chester

PHONE (405) 947-2361

LEASE Marion

PURCHASER Northern Natural Gas Company

WELL NO. 1

ADDRESS 2223 Dod Street

WELL LOCATION Center Lot 2

Omaha, Nebraska 68102

1671 Ft. from N Line and

DRILLING Rine Drilling Company

1986 Ft. from E Line of

CONTRACTOR

ADDRESS 300 West Douglas

the NE/4 SEC. 14 TWP. 35 RGE. 27W

Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH

WELL FLAT

		X	
		14	

KCC
KGS
(Office Use)

TOTAL DEPTH 6432 PBD 6330

SPUD DATE 9/25/56 DATE COMPLETED 11/7/56

ELEV: GR 2351 DF 2351 KB 2361

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1546. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Paul Harryman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Regional Production Manager(FOR) (OR) Monsanto Oil Company

OPERATOR OF THE Marion LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF November, 19 56, AND THAT

14-35-27a

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Beds	0	195	Council Grove	3087
Red Beds & Gyp	195	1775	Heebner	4577
Lime & Shale	1775	2595	Lansing	4761
Lime & Shells	2595	2679	Marmaton	5507
Lime & Shale	2679	5745	Cherokee	5691
Chert & Lime	5745	5872	Morrow	6098
Lime & Shale	5872	6425	Mississippian	6201
Shale	6425	6432		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1,000 gallons gel acid		6275-6307'
10,000 gallons gel acid		6275'-6307'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October, 1957	Flow	No Record
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
No Record	bbbl. 3000	MCF
	Water %	Gas-oil ratio
	bbbl.	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		6275'-6307'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24	1546	Regular	900	Poz Mix 2% CaCl
Production	7 7/8"	5 1/2	15.5	6401	Regular	300	Poz Mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3		6275'-6307'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	6276'	None

14 - 35 - 27W

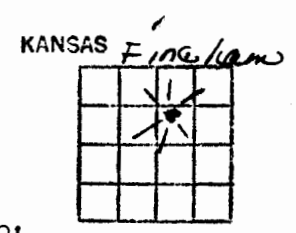
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- MONSANTO & RINE
Farm- Marion No. 1

SEC. 14 T. 35 R. 27W
C N $\frac{1}{2}$ SW NE
Ctr of Lot 2

Total Depth. 6432'
Comm. 9-24-56 Comp. 10-27-56
Shot or Treated.
Contractor. R.W. Rine Drlg. Co.
Issued. 2-2-57

County Meade



Elevation. 2359'

Production. 4,890,000 CFGPD

CASING:

8 5/8" 1563' w/900 sx cem.
5 1/2" 6415' w/300 sx cem.

Figures indicate Bottom of Formations.

- clay-sand-red bed 195
- red bed-gyp 700
- shale- gyp 1775
- shale 2100
- lime-shale 2595
- lime-shells 2679
- lime-shale 2915
- shale-chalk 2963
- shale-lime-chalk 3337
- chalk 3420
- lime-chalk 3530
- chalk 3715
- lime-chalk-shale 3832
- lime-shale 3964
- shale 4040
- lime-shale 4125
- shale 4561
- lime-shale 4890
- lime 4970
- chalk 5002
- lime 5048
- lime-shale 5095
- lime 5745
- chert-lime 5773
- lime 5872
- lime-shale 5910
- lime 5985
- lime-shale 6103
- lime 6140
- shale-sand 6260
- shale-lime 6285
- lime 6355
- lime-shale 6425
- shale 6432 RTD
- shale 6432
- Total Depth

TOPS: Scout	
Herington	2655
Krider	2718
Winfield	2773
Ft. Riley	2834
Heebner	4577
Lansing	4761
Marmaton	5507
Cherokee	5691
Morrow	6098
Mississippi	6201
Chester	6271