

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

119-20869 0001

Handwritten initials

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: _____

License: _____

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion

____ New Well XXX Re-Entry ____ Workover

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
XX Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: EAGLE CREEK CORPORATION

Well Name: VERNON ROSS #1-2

Comp. Date was TA'd Old Total Depth 3320'

XXX PLUGGED & ABANDONED
Deepening ____ Re-perf. ____ Conv. to Inj/SWD
Plug Back ____ PSTD
Commingled ____ Docket No. ____
Dual Completion ____ Docket No. ____
Other (SWD or Inj?) Docket No. ____

9/14/93 9/15/93 PSA

REENTRY Date of _____ Date Reached TD _____ Completion Date _____

API NO. 15- _____

County Meade

C NW SE Sec. 2 Twp. 35 Rge. 28 X

1980 Feet from SN (circle one) Line of Section

1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Vernon Ross Well # 1-2

Field Name Wildcat

Producing Formation PSA

Elevation: Ground 2343 KB 2348

Total Depth 3320 PSTD PSA

Amount of Surface Pipe Set and Cemented at 1492' Ft.

Multiple Stage Cementing Collar Used? No Yes ____

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx ca

Drilling Fluid Management Plan REENTRY TO PLUG P&A
(Data must be collected from the Reserve Pit)

JH 9-30-97

Chloride content 15,000 ppm Fluid volume 498 bl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison

Title President

Date 6/27/94 STATE CORPORATION DIVISION
Wichita, Kansas

RECEIVED
JUL 05 1994

Subscribed and sworn to before me this 30th day of June, 1994.

Notary Public Dave L. Callewaert

Date Commission Expires 6/27/97

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name Eagle Creek Corporation Lease Name Vernon Ross Well # 1-2
 County Meade Sec. 2 Twp. 35 Rge. 28 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level or not, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Name	Log	Formation (Top), Depth and Datum	Datum
Wreford	<input checked="" type="checkbox"/>	3023	-568
Council Grove	<input type="checkbox"/>	3023	-675

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit copy.)
 List All Logs Run: Dual Induction
 Micro
 Compensated Density

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of Cement	# Sacks	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1492	Halibuton Lite	515	2%cc
Production	7 7/8	4 1/2	10.5#	3318	Premium	100	2%cc

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORMANCE RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3227' to 3229'	500 gal DSFE 15%
		1000 gal DSFE 15%

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SVD or Inj.	Producing Method	Flowing <input type="checkbox"/>	Pumping <input type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Disposition of Gas: PSA Used on Lease Vented (if vented, submit ACO-18.)
 Other (Specify) Open Hole Perf. Dually Comp. Commingled

Estimated Production Per 24 Hours
 Oil Bbls. -0- Gas Mcf -0- Water Bbls. -0-
 Gas-Oil Ratio PSA Gravity PSA

METHOD OF COMPLETION
 Production Interference PSA

2-35-28w

COPY

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

VERNON ROSS #1-2

API # 15-119-20,869

C NW SE SECTION 2, TOWNSHIP 35S, RANGE 28W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

ELEVATION: GL 2343' KB 2348'

DST #1, 3021'-3036', "A" ZONE, 30-45 30-45, RECOVERED 20' MUD, SIP 130-257, IFP 23-23, FFP 35-32, TEMP 102°

DST #2, 3038'-3075' "C" ZONE, 30-45 60-90, STRONG BLOW OFF BOTTON OF BUCKET THROUGH OUT BOTH FLOW PERIODS, RECOVERED 90' MUD.

DST #3, 3215'-3244', 30-45 60-90, WEAK BLOW BUILT TO BOTTOM BUCKET 7 MIN. ON IFP, STRONG BLOW OFF BOTTOM OF BUCKET IN 3 MIN. ON FFP GAS TO SURFACE 5 MIN. INTO FFP, GAGED GAS:

<u>MINUTES</u>	<u>MCFGPD</u>	<u>MINUTES</u>	<u>MCFPD</u>
10	16.7	40	22.8
20	21.9	50	25.1
30	22.8	60	24.5

RECOVERED 100' MUD, IFP 37-46, FFP 49-58, SIP 1019-1021 TEMP 104°

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1994

CONSERVATION DIVISION
Wichita, Kansas