

State Geological Survey

KANSAS DRILLERS LOG
WICHITA, BRANCH

RECEIVED

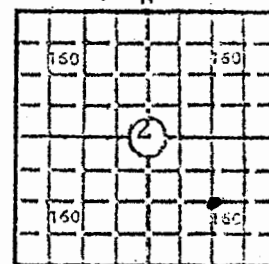
NOV 19 1976

2-35-29W

S. 2 T. 35 R. 29 E

Loc. C SE

County Meade

640 Acres
N

APR 07 1977

Locate well correctly

Elev.: Gr. 2355'

DF 2361' KB

API No. 15 — County — OWWO Number — AMA PROD.

Operator

Mesa Petroleum Company

Address

P. O. Box 2009 Amarillo, Texas 79105

Well No.

#3-2

Lease Name

Adams

Footage Location

1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor

Ford Tool Co.

Geologist

Dave Ward, Denver Office

Spud Date Re-entry Date

12/6/76

Total Depth

4780'

P.B.T.D.

4724'

Date Completed

P & A

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2	9.5 & 10.5	4775'	Mud Flush 50-50 Pozmix	40 gals 400 sxs	10% Salt, .75% CFR, 1/4# flocele.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" csg gun	4516-24' 4572-80'
			2	3 1/8" csg gun	4454-64' 4392-4404'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% DS-30 & ball sealers	4454-64'
Squeezed w/150 sxs "H" cement	4516-24 & 4572-80'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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RATE OF PRODUCTION PER 24 HOURS	Oil ----- bbls. Gas ----- MCF Water ----- bbls. Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) -----

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044. XC: KGS, Denver, File

for MESA PETROLEUM CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 3-2	Lease Name Adams	DRY HOLE
S 2 T35S R 29 SE W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
This well was a re-entry - no open hole logs were run by Mesa Petroleum Co. Lansing Perf's (4516-24' & 4572-80') tested 45 barrels in 4 1/2 hours (17 barrels load, 28 barrels new fluid), trace gas with salt water, chlorides 111,000 - natural. Toronto Perf's (Bottom) - (4454-64') tested 56 barrels (42 barrels load, 14 barrels formation water) with final rate of 5 barrels per hour salt water - no gas or oil - after acid job. Toronto Perf's (Upper) - (4392-4404') tested 55 barrels water (16 barrels load, 39 barrels formation water), chlorides 118,800 - natural. Well now shut-in, waiting on approval to P & A.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 S. E. Dobler Signature Supervisor, Drilling & Production Title 1/14/77 Date
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